# Meeting Minutes Inter Agency Management Integration Team (IAMIT) EPA Conference Room 712 Swift Blvd., Richland September 23, 1997

MAMIT Representative*C* Appvl.: Douglas R. Sherwood, EPA IAMIT Representative Date: Appvl.: Michael A. Wilson, Ecology IAMIT Representative Prepared by Jany &. Cerne Terry W. Noland Fluor Daniel Hanford, Inc. Distribution RL S7 - 53Rasmussen, J. E. RLAbdul, W. Reddick, G. W. N1-26 Arnold, L. D. WHC G3-27FDH Brown, W. R. FDH G3-27 Rewinkel, D. S. FDH S7-40 A5-54 Romine, L. D. R3 - 79Cameron, K. D. RL RL L1-02 Carlson, J. L. **BWHC** Sanders, G. H. RL A5-15 B5-18 Sautter, S. P. ODOE Dahl, S. L. Ecology Haass, C. C. S7-51 Salem, OR 97310\* 625 Marion N.E., RL **S7-41** Selby, M. A. Hansen, C. A. RL Ecology B5-18\* Holt, R. G. RL S7 - 41Sellers, E. D. RL S7-41 Hopkins, A. M. ITH N1 - 26Sherwood, D. R. EPA B5-01\* Jackson, D. E. RL A5-15 Skinnarland, R. Ecology B5-18 S7-50 Stanley, R. Kinzer, J. E. RL **Ecology** B5-18 FDH B3-53 McCleary, G. J. Stevenson, M. W. FDH G3-27 McClusky, J. K. RL S7-54 Williams, N. H. FDH R3-11 McLaughlin, M .A. FDH G3-27 Williams, J. D. FDH S7-40 Wilson, M. A. A5-15\* Miera, F. R. RL Ecology B5-18 Morrison, R. D. FDH G3-27\* Yerxa, J. K. A7-75 RL

Noland, T. W.

FDH

G3-27\*

**EDMC** 

H6-08\*

<sup>\*</sup> W/Attachments

### IAMIT MEETING September 23, 1997

### 1. Approval of Minutes

The minutes of the August 23, 1997 IAMIT Meeting were approved by Messrs. Kinzer, Wilson and Sherwood.

### 2. SMS Memorandum of Understanding Update

Kerry Cameron, DOE-RL provided an update on the development of the DOE complex-wide Project Management and Control System. The specifications for the new system are not expected until April 1998. The HANDI system is on line on a limited basis for project reporting. Dave Einan, EPA and Clark Hauter, Ecology will be provided access to HANDI for testing and comments. The goal is to be able to provide finalized reports from HANDI by the end of October 1997. The parties agreed to extend the current reporting agreement through October 1997.

### 3. Negotiations Summary - PFP and FFTF

Roger Stanley, Ecology provided a copy of a draft Tentative Agreement for FFTF negotiations (Attachment 1) and discussed the proposed changes. DOE-RL agreed to quickly review the proposed changes and inform Ecology and EPA if there are any problems. The need for public meetings for the proposed FFTF changes was discussed. Mike Wilson, Ecology stated that the public meetings must be held. The public comment period for FFTF package will occur 30 days after approval of the Tentative Agreement.

Jon Yerxa, DOE-RL provided an update on the status of the PFP negotiations. The next negotiation session was scheduled for October 2 and a draft change package is expected by November 3. Roger Stanley stated that Ecology is proposing a phased approach to the PFP negotiations that will be reflected in changes to the draft Agreement in Principle (AIP). Ecology will provide DOE-RL with the revised AIP before the next negotiation session.

## 4. M-92-00 (Cs/Sr, Na and Special Case Waste) Treatment Storage and Disposal Facilities Milestone Ownership

Andrea Hopkins, Fluor Daniel Hanford presented the path forward for M-92-00 ownership (Attachment 2). A Memorandum of Understanding is being developed to transfer ownership of the M-92-00 milestones to Facility Transition.

### 5. Purex Facility and Tunnels Transfer to ER Program

Larry Romine, DOE-RL presented the strategy for Purex Tunnels Management (Attachment 3). The PUREX Tunnels will remain in EM-60 until additional waste is stored or the need for the tunnels is eliminated.

6. Milestone M-41-22 (Single Shell Tank (SST) Interim Stabilization) Dispute Resolution

Milestone M-41-22, which requires pumping of six SSTs by September 30, 1997 will not be met. The major milestone M-41-00, due 9/30/2000, is impacted by technical considerations and budget decisions and may experience a 3 year delay. The regulators granted an extension to the IAMIT level dispute resolution period to October 28, 1997 (Attachment 4). The regulators also requested that the RL Manager provide a letter to EPA and Ecology referencing the needed extension to Major Milestone M-41-00 and the need to conduct negotiations on the M-41 milestone series. The request was documented on IAMIT Decision Form Number 7 (Attachment 5).

Action: Jackson Kinzer and George Sanders, DOE-RL to draft letter for RL Manager regarding strategy for M-41.

7. Milestone M-40-07 (C-103 Vapor Treatment System) Dispute Resolution

Suzanne Dahl, Ecology reported that Ecology was finalizing comments on the DOE Lessons Learned document. The dispute at the Project Managers level was extended through November 18, 1997 (Attachment 6).

8. Milestone M-45-03A (SST C-106 Retrieval) Dispute Resolution

Roger Stanley, Ecology provided proposed Change Request M-45-97-05 (Attachment 7) as Ecology's acceptable resolution of the dispute. George Sanders, DOE-RL provided a red-lined version of Ecology's proposed change request (Attachment 8) that would be acceptable to DOE-RL. Both versions were discussed at length. DOE-RL agreed to develop with their Office of Chief Counsel a new version of the Change Request that would be acceptable to DOE-RL, but would also possibly include some of the language that was redlined from the Ecology proposal. The new proposal would be provided to Ecology by September 24, 1997. No extension of the dispute at the IAMIT level was granted. If no agreement is reached by September 24, 1997, the dispute automatically elevates to the Director of the Washington State Department of Ecology for final determination.

9. Spent Nuclear Fuels Project Briefing

Beth Sellers, DOE-RL and Nancy Williams, FDH provided an update on the status of the Spent Nuclear Fuels Project. The DOE-RL and contractor reviews of the schedule have been completed (Attachment 9 and 10). The impacts to the schedule and critical path were discussed (Attachments 11 and 12). The detailed draft activity level schedule was distributed (Attachment 13). The schedule for the start of removal of fuel is still delayed by 14 months. Total project cost (TPC) is still being developed. The RL Manager will have to approve the new schedule and TPC prior to determining the impacts on other Hanford projects. The approval is not expected until sometime in November. Spent Nuclear Fuels will have a draft change request prepared by September 30, 1997. The final change package for Spent Nuclear Fuels is expected the first part of March 1998.

Doug Sherwood, EPA expressed concern regarding the current regulatory approach now that there are significant delays to the project. Bob Holt, DOE-RL discussed the analysis of impacts of using other regulatory approaches (Attachment 14).

Action:

DOE-RL to schedule meeting as soon as possible with regulators to discuss impact of not using Engineering Evaluation/Cost Analysis (EE/CA) process for Spent Nuclear Fuels.

### **ATTENDEES**

## INTER AGENCY MANAGEMENT INTEGRATION TEAM (IAMIT) MEETING

DATE: 9/23/97

NAME	ORGANIZATION	MAILSTOP	(√) FOR <u>ATTACHMENTS</u>
rackson line	DOE		
Ron Skinnarland	Ecology		
Mike Vilson	Ecology		
V George Sanders	DOE-RL		
Sozanne Dahl	Ecology		
Jan M. Clusky	<i>R/_</i>		a
James Sewall	ADH Proj. Dir.		
riched Abland	DOE. P.L.		
Mar Stevenson	FDG/TPAI		
	DOG/RC		·
Janice Williams.			
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### **ATTENDEES**

### INTER AGENCY MANAGEMENT INTEGRATION TEAM (IAMIT) MEETING

DATE: 9/23/97

NAME	ORGANIZATION	MAILSTOP	(√) FOR ATTACHMENTS
Verry Noland	FDH TPAI	<u>G3-27</u>	
LARRY ARROLD	EDH/TDAT	63-27	
V DAGE & ACKGON	DOE RUESS	A5-15	<del> </del>
Andrea HOPKINS	FDH /PD	N1-26	
JON YERXA	DOF RL	N7-75	
VLarry Romine	TOE-RL/TPD	P3 49	
V George Reddick	FDH	Ni-26	
V KUSS BOW.	FDH-TPAI	63-27	
Doug Sherwood	EPA	B5-01	
JEFF CARLSON	BWHC	L1-Ø2	
GARDON MCCLEARY	FDH.	83-53	
STEVE SAUTTER	Oto offin & Enry	-	
STEVE SAUTTER KERRY CAMERON	DOE-RL/PLD	A5.54	
Meladie Selby			

Ecology edit draft September 23, 1997

## TENTATIVE AGREEMENT HANFORD FEDERAL FACILITY AGREEMENT AND CONSENT ORDER NEGOTIATIONS REGARDING THE FAST FLUX TEST FACILITY

In January 1997, the Secretary of the U.S. Department of Energy (DOE) made issued a decision to maintain the Hanford's Fast Flux Test Facility (FFTF) in a standby mode pending a decision (to be made by December 1998) on whether the Facility will play a future role be utilized in the national tritium production strategy. In April, 1997 the DOE Richland Operations Office (RL), State of Washington Department of Ecology (Ecology), and U.S. Environmental Protection Agency (EPA) staff personnel, hereinafter the Parties, agreed to conduct negotiations for the purpose of revising Hanford Federal Facility Agreement and Consent Order (Agreement) milestones for the FFTF. The These negotiations have resulted in this tentative agreement, which would delete the to delete existing M-81 series milestones and target dates, and to place the M-20-29A milestone in a "To Be Determined" (TBD) status pending the Secretary of Energy's decision. Should environmental compliance issues arise during this interim period of consideration, they will be addressed as part of Ecology's sitewide compliance assurance program.

This tentative agreement will be submitted for tribal and public review and comment for a 45 day period. Copies of this agreement will also be available for review at the parties' public information repositories. The public comment period dates will run be from approximately October 1, 1997 to November 16, 1997. Prior to final agreement, a response to comments document will be developed and the parties will make appropriate revisions to the agreement before final signature. The parties anticipate that final signatures approval will take place by November 30, 1997.

The parties further agree that to minimize additional delay in the event they fail to agree on any changes as the result of public the comment period, all unresolved matters shall be referred to the Agreement dispute resolution process beginning at the Inter Agency Management Integration Team (IAMIT) level as described in the Agreement. The parties shall attempt to resolve the dispute(s) as provided for in Agreement paragraph(s) 30.

The parties also agree, that should the Secretary's decision be not to use the FFTF in the tritium production strategy and to resume transition to shutdown activities, that the original M-81 milestone language and structure deleted by this proposed action will be used as a the starting point for new TPA transition milestone negotiations. The parties commit to initiate negotiations on FFTF transition within 90 days of a decision not to use FFTF as a production facility. Although, it is uncertain at this time, it is assumed that the Office of Nuclear Energy, Science and Technology, will retain the management and funding responsibility for FFTF under a shutdown scenario.

John D. Wagoner, Manager	Tom Fitzsimmons, Director
U. S. Department of Energy	State of Washington
Richland Operations Office	Department of Ecology

Signed this \_\_\_\_ day of September 1997

DRAFT Date Federal Facility Agreement and Consent Order Change Number September 23, 1997 M-81-97-01 Change Control Form Do not use bine ink. Type or print using black ink Originator USDOE/Ecology Phone Class of Change [] II - Executive Manager [] III - Project Manager [x] I - Signatories Change Title Deletion of Fast Flux Test Facility (FFTF) transition milestones and targets (M-81-00 series). Modification of milestone M-20-29A. Description/Justification of Change In January 1997, the Secretary of the U.S. Department of Energy (DOE), issued DOE's decision to maintain Hanford's Fast Flux Test Facility (FFTF) in a standby mode pending a decision (projected to be made by December 1998) on whether or not the facility will play a role in the nation's tritium production strategy. As a consequence of this action, FFTF transition work is being limited to activities that would not inhibit a reactor restart, and work schedules are no longer valid. This change request deletes out of date milestones and target dates from the scope of the TPA. Should the Secretary of Energy's decision be that FFTF has no tritium production role, and that FFTF transition and initiation of the surveillance and maintenance phase should occur: DOE, Ecology and EPA (hereafter the parties) agree that within ninety (90) days following such final Secretarial decision, the DOE Richland Operations Office (RL) shall issue a draft change control request detailing a proposed set of FFTF transition milestones and associated targets. Such proposal shall also include proposed modifications to TPA interim milestone M-20-29A (Sodium Storage and Reaction Facilities closure planning). Following the receipt of this draft change request, the parties agree to complete negotiation of a new FFTF transition milestone series in no more than six (6) months time. Impact of Change Approval of this change control request deletes the current TPA FFTF transition milestones and target dates, and allows all activities required during the standby condition to proceed without jeopardizing any necessary future FFTF mission(s). Affected Documents The Hanford Federal Facility Agreement and Consent Order, as amended, and Hanford Site internal planning and budget documents (e.g., Project Management Plans and Multi Year Work Plans). Approvals

Approved \_

Date

Date

Date

DOE

EPA

Ecology

Disapproved

Approved \_\_\_\_ Disapproved

Approved \_\_\_\_ Disapproved

The following M-81-00 series	milestones and tar	gets are deleted b	y this action:
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Milestone	Description	Due Date
· M-81-00	Complete FFTF Facility Transition and initiate the surveillance and maintenance phase.	<del>12/31/2001</del> Deleted
	This major milestone will be achieved by completion of all activities necessary to achieve the end point criteria for placing the facility in a safe and stable surveillance and maintenance mode.	
M-81-00-T01	Complete Reactor Defueling.	9/30/95 Completed
	At the completion of defueling, there will be 236 non-fueled components in the reactor vessel, 113 fueled components in the interim decay storage and 258 fueled components in the fuel storage facility.	4/19/95
M-81-00-T02	Complete transfer of Irradiated Fuel to Dry Cask Storage.	10/31/98 Deleted
	The Irradiated Fuel assemblies and pin containers will be transferred from the interim decay storage vessel and the fuel storage facility to the IEM cell for residual sodium removal, loaded into a core component container, transferred to the reactor service building cask loading station for placement into an interim storage cask for dry storage, and transferred to the interim storage area located in the northeast corner to the FFTF complex.	
M-81-00-T03	Complete transfer of unirradiated fuel to the Plutonium Finishing Plant.	<del>10/31/98</del> Deleted
	Thirty two unirradiated fuel assemblies presently stored in the interim decay storage vessel will be transferred to the IEM cell for washing and drying, loaded into existing approved shipping containers, and transferred to an appropriate storage area in the Plutonium Finishing Plant.	
M-81-00-T04	Complete transfer of special fuel to the Idaho National Engineering Laboratory for consolidated storage.	<del>10/31/98</del> Deleted
	Sodium-bonded irradiated metal and carbide fuel pins from assemblies cleaned and disassembled in the IEM Cell will be loaded into existing, approved shipping casks, and transported to the Idaho National Engineering Laboratory in Idaho Falls, Idaho, for consolidated storage. One unirradiated metal fuel assembly will also be dispositioned in a similar manner.	
M-81-00-T05	Complete auxiliary systems deactivation.	3/21/2001 Deleted
	A major portion of the plant auxiliary systems are required to support hot sodium circulation prior to draining the sodium. As these systems, and the balance of plant systems, become available for shutdown, they will be deactivated to a safe, stable condition.	Descried
M-81-01	Initiate sodium storage facility construction.	2/28/97
	This milestone will be achieved when the construction contractor is issued the notice to proceed with construction by the contracting officer.	completed 10/09/95

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M-81-02

Complete sodium storage facility startup.

7/31/98 completed 01/97

This milestone will be achieved by completion of the sodium storage facility startup activities which include final testing of the mechanical and electrical systems and confirmation that the facility is ready to receive sodium from FFTF. Construction of the new facility closely coupled to the FFTF complex is required to support sodium drain operations. This new facility will be designed, constructed and operated in compliance with RCRA and WAC 173-303 storage requirements. The facility will provide storage capacity for the 260,000 gallons of FFTF metallic sodium coolant.

M-81-02-T01

Submit final sodium disposition evaluation report/decision point.

<del>6/30/98</del> Deleted

Under this target DOE will submit its final report following evaluation of the acceptable sodium product form for the TWRS Tank Sludge Pretreatment Process (i.e., caustic washing). This evaluation will be conducted in concert with TWRS TPA Milestone M-50-03 (due date March 31, 1998). This Hanford Site Radioactive (FFTF, Hallam, and Sodium reaction experiment) sodium evaluation will address other conversion options for disposal of the sodium if the product use for TWRS is not viable, regardless of which option is selected, a new sodium reaction facility will be constructed adjacent to the sodium storage facility to convert the bulk metallic sodium to the appropriate chemical form. This report will include a decision on the final disposition of the Hanford Site Radioactive Sodium (e.g., disposal or reuse). Appropriate milestones and target dates will be established for construction and operation of the sodium reaction facility based on the option selected.

M-81-03

Submit FFTF End Point Criteria Document.

12/31/98 Deleted

A document identifying the end point criteria necessary to place the FFTF in a safe and stable configuration will be developed. This document will be provided to EPA and Ecology for review, and approval for the hazardous substances proposed to remain at the facility.

This milestone will be complete when all of the sodium coolant has

M-81-04

Complete FFTF Sodium Drain.

3/31/2000 Deleted

been drained from the plant to the new sodium storage facility to the maximum practical extent. The sodium residuals that remain are integral to the system, are solid in form, and adhere to the surfaces to the system components. The residuals will be maintained under an inert gas blanket to minimize potential reactions during the long-term surveillance and maintenance phase. During final disposition of

M-81-04-T01

Complete reactor and heat transport system sodium drain.

the facility, any regulated wastes generated from the cleaning or dismantlement of these systems, will be appropriately managed.

> 4/30/98 Deleted

The reactor and primary and secondary heat transport system sodium coolant and supporting sodium systems will be maintained in a safe configuration, molten and circulating until the fuel is removed from the FFTF Reactor vessel and the sodium storage facility is operational. The sodium will then be drained to the tanks located in the sodium storage facility and allowed to freeze.

Draft M-81-97-01 September 23, 1997 Page 4.

M-81-04-T02

Complete interim decay storage vessel and fuel storage facility

12/31/98 Deleted

The interim decay storage vessel and fuel storage facility sodium will be maintained in a molten state until the fuel is removed from these storage locations. The sodium will then be drained to the tanks located in the sodium storage facility and allowed to freeze.

M-81-05

Submit FFTF Surveillance and Maintenance Plan.

6/30/2001 Deleted

A plan describing the S&M phase will be developed. This plan will be provided to EPA and Ecology for review, and approval for the hazardous substances proposed to remain at the facility. This plan will include documentation of lists of hazardous substances, including dangerous waste that remain in the FFTF Facility upon completion of Phase I activities because the hazardous substance: (1) contains non-dangerous waste components that are highly radioactive, (2) is part of the plant structure and/or (3) is an intact piece(s) of equipment.

M-81-06

Complete PCB Transformer disposal.

9/30/2001 Deleted

The nineteen Polychlorinated Biphenyl (PCB) electrical transformers at the FFTF will be disposed of after the transformers are removed from service. Twelve of the nineteen transformers, will be drained, flushed and removed from FFTF within thirty days after being removed from service as specified in 40 CFR 761. Seven of the transformers, which are in areas that are difficult to obtain access, will be drained, flushed and removed from FFTF within nine months of cessation of service to ensure their disposal within one year from the start of the storage. Cessation of service constitutes the start of the storage, and 40 CFR 761 limits the storage and subsequent disposal to a one-year period.

The following M-20-29A interim milestone due date is modified by this action. The parties agree to revisit and reestablish a due date as appropriate should FFTF transition resume:

M-20-29A

Submit sodium storage facility and sodium reaction facility closure plan or request for procedural closure as defined in section 6.3.3 of this Tri-Party Agreement to EPA and Ecology.

12/31/99 TBD

A potential use for the sodium as feedstock in the TWRS Program has been identified and will be evaluated as discussed pursuant to M-81-02-T01. The sodium will be stored as product material in the sodium storage facility until the final disposition of the material is determined. FFTF is proceeding on the basis of providing RCRA and WAC 173-303 compliant storage for the sodium. The sodium reaction facility is included in the permit request, even though the sodium reaction facility availability and regulatory status will be determined by the 1998 evaluation/decision point. If the sodium use for the TWRS is confirmed, a request for procedural closure as defined in section 6.3.3 of the Tri-Party Agreement will be submitted for the sodium storage facility and sodium reaction facility units. If the sodium is determined to be a waste, a closure plan will be submitted for the two units.

## DRAFT FAST FLUX TEST FACILITY

#### TRIBAL AND PUBLIC INVOLVEMENT PLAN

In January 1997, the Secretary of the U.S. Department of Energy (DOE), issued DOE's decision to maintain Hanford's Fast Flux Test Facility (FFTF) in a standby mode pending a decision (projected to be made by December 1998) on whether or not the facility will play a role in the nation's tritium production strategy. As a consequence of this action, FFTF transition work is being limited to activities that would not inhibit a reactor restart, and work schedules are no longer valid. A change request which deletes out of date FFTF milestones and target dates from the scope of the Hanford Federal Facility Agreement And Consent Order (Tri Party Agreement or TPA) is proposed.

The creation of a Class I proposals to modify the TPA Change Request require the initiation of an adequate proposal review/comment period to revise the TPA necessitates public involvement. A 45 day public comment period, beginning approximately October 1, 1997 and running through November 15, 1997 will be the principal tribal and public involvement activity. The Hanford Advisory Board, regulators, local and state officials in Washington and Oregon, and Tribal nations are among the groups that will continue to receive briefings on the FFTF Standby Project on a requested basis. No public meetings are planned as this change does not make the decision for an FFTF mission, but rather only reflects the status change of the FFTF until such time that such a final FFTF mission decision is made.

A Response to Public Comments Received Document will be created by the three agencies after the end of the public comment period.

Copies of the proposed modifications and associated information and response to public comments received will be sent to the TPA Public Information Repositories, as well as to members of the public requesting these documents.

If USDOE decides to include utilize the FFTF in the nation's tritium production strategy, the department will consult with the public, complete necessary safety environmental reviews and comply fully with the National Environmental Policy Act (NEPA) and other applicable requirements.

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# TPA Milestone M-92-00

## TPA Major Milestone M-92-00

- Acquisition and/or Modification of Facilities for Storage, Treatment/Processing, and Disposal of Cesium and Strontium Capsules (Cs/Sr), Unirradiated Uranium (UU), Bulk Sodium (Na), and 300 Area Special Case Waste (SCW)
- Tri-Party Agreement Major Milestone Management Review, SCW Integration
  - September 23, 1997
  - Richland, Washington

## Status of SCW Integration

- DOE AMT is Owner of Record for M-92
  - Ownership formally being transferred to AMF via MOU
- DOE AMF now leads integration of 300 Area SCW under M-92

# Status of SCW Integration (cont'd)

- FDH tasked by AMF to facilitate milestone transfer
  - MOU being developed
- FDH tasked to integrate SCW activities under M-92
  - Key element is M-92-13 (Project Management Plan)
  - PMP due September 2000

# Status of SCW Integration (cont'd)

## Funding

- Currently split between AMF and AMT
- Develop strategy for integrating AMF/AMT workscope, budget and schedule
- WPD will handle shutdown of 340 Building

# PUREX Tunnels Management

Larry Romine September 23, 1997

# PUREX Tunnels Management After Turnover to ER Program

- Tunnels will not be turned over to ER Program at this time
- Tunnels will remain in EM-60 until:
  - » Additional waste is placed in storage if needed, or
  - » It is determined that the tunnels are not required for additional waste storage

# Current Status of PUREX Tunnels Waste Storage

- Compiling data on waste from 324/327
   Buildings that may need to be stored in tunnels
- Discuss with DOH off-gas upgrades necessary before placing additional waste in tunnel
- Develop cost estimates/schedule information for options
- Make decision



September 23, 1997

EXTENSION TO DISPUTE RESOLUTION FOR HANFORD FEDERAL FACILITY AGREEMENT AND CONSENT ORDER CHANGE REQUEST M-41-97-01

On July 16, 1997 the U.S. Department of Energy invoked the dispute resolution provisions of Tri-Party Agreement Article VIII concerning Tri-Party Agreement Change Request M-41-97-01. The initial period during which the Department of Energy and Ecology Project Managers seek resolution of the dispute was extended through August 26, 1997. On August 26, 1997 the dispute was elevated to the Inter Agency Management Integration Team (IAMIT) for resolution, and the period during which the IAMIT seeks resolution of the dispute was extended through September 23, 1997.

Discussions between the Department of Energy and Ecology have indicated that the scope of the discussions on Change Request M-41-97-01 should be expanded to address impacts to the Major Milestone M-41-00, Complete Single Shell Tank Interim Stabilization. The time period for resolution of the dispute on Change Request M-41-97-01 is hereby extended through October 28, 1997 to allow time for further discussions between the Department of Energy and Ecology.

Jackson E. Kinzer

Assistant Manager, Tank Waste

Remediation System

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U.S. Department of Energy Richland Operations Office Michael A. Wilson

Manager, Nuclear Waste Program

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CTUIR

State of Washington Department of Ecology

D. Powaukee,

Administrative Record

B. Burke,

R. Jim,

cc: L. D. Arnold,

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FDH

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S. L. Dahl, B. G. Erlandson,

Ecology LMHC

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### HANFORD FEDERAL FACILITY AGREEMENT AND CONSENT ORDER

### INTER AGENCY MANAGEMENT INTEGRATION TEAM (IAMIT)

DECISION / DETERMINATION / ACTION ASSIGNMENT

Number	:	00

This form is intended to document the decisions and determinations made by the IAMIT within their authorities under the terms and conditions of the Hanf Federal Facility Agreement and Consent Order. This form is also intended to provide notification, to the affected persons, of the IAMITs decisions / determinations or actions assigned.
SUBJECT (Note the change request number, disputed subject or milestone addressed)
M-41-22 DISPUTE (IAMIT LEVEL) 9/23/97
DECISION / DETERMINATION / ACTION ITEM (Note the assignee and due date)
The Draft M41-22 recovery schedule M41-22 Dispute indicates a potential 3-year
delay to the major milestone M41-00. EPA and Ecology have requested that the
Senior Field Office Manager RL (Mr. John Wagoner) prepare and send to Ecology
and EPA senior management a letter referencing DOE proposed TPA Milestone M41-00
extension and enter into formal Tri-Party Agreement negotiations on the M41-00
milestone series and incorporate the M41-22 dispute resolution into said
negotiations.
Subject M41-22 Dispute 9/23/97 has been extended 30-days to 10/28/97.
IS THIS DECISION / DETERMINATION / ACTION ITEM
FINAL INTERIM (Further action to be taken)
IAMIT Member Approvals  DOE DOE DOE Date  JACKSON Koming 9-73-97
Dot



September 23, 1997

EXTENSION TO DISPUTE RESOLUTION FOR HANFORD FEDERAL FACILITY AGREEMENT AND CONSENT ORDER MILESTONE M-40-07

On April 9, 1997 the U.S. Department of Energy invoked the dispute resolution provisions of Tri-Party Agreement Article VIII concerning the State of Washington Department of Ecology assertions about completion of Interim Milestone M-40-07. The period during which the Department of Energy and Ecology Project Managers seek resolution of the dispute was previously extended through September 27, 1997. The dispute resolution period is hereby further extended through November 18, 1997 at the Project Manager level.

Jackson E. Kinzer Assistant Manager,

Tank Waste Remediation System
LS Department of Energy

U.S. Department of Energy Richland Operations Office Michael A. Wilson

Manager, Nuclear Waste Program

State of Washington Department of Ecology

FDH cc: L. D. Arnold, S. L. Dahl. Ecology B. G. Erlandson, LMHC C. C. Haass, DOE D. H. Irby, DOE A. B. Stone, A. M. Umek, Ecology FDH J. K. Yerxa, DOE M. L. Blazek, 00E D. Powaukee, Nez Perce R. Jim. YIN B. Burke. CTUIR Administrative Record

Change Number M-45-97-05			
Originator Ecology	Phone		
Class of Change [] I - Sig	gnatories [X] II - Executive Manager	[] III - Project Ma	anager
Change Title Dispute Re	solution Agreement: Tri Party Agreement	interim milesto	one M-45-03A
matter of the U.S. Department	of Change This M-45-97-05 change request conference and its contractors (hereafter referred to as the most one M-45-03A: Initiate sluicing retrieval of tank 241 conference 31, 1997.	DOE) failure to med	et the requirements of Tri
	Compliance Issue description		
requirement. Work required to resolution of tank C-106 high he represents a critical test and den retrieve Hanford tank wastes for this project to the point where D	as established in January of 1994 as a key tank waste meet M-45-03A has long been recognized as of prine at safety (and environmental) issues via waste transformstration of waste retrieval technologies, and an improcessing. Unfortunately, slow DOE progress in net one is now unable to meet the milestones' October 3 to oversight and management by DOE, in conjunction is contractors.	nary importance in the fer to more appropria apportant first step in to neeting M-45-03A ro 11, 1997 compliance	nat it both: a) provides for atte facilities, and b) building DOE's ability to equirements has plagued deadline. These failures
DOE recognizes and agrees that	due to these failures it stands in violation of M-45-0	03A requirements.	
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Date

NI-45-97-05 September 23, 1997 Page 2.

### Description/Justification of Change cont.

In light of the preceding, Ecology and DOE agree as follows:

- A. That Tri Party Agreement interim milestone M-45-03A is not modified.
- B. That the following new Tri Party Agreement requirement is established by approval of this M-45-97-05 change request:

### M-45-03B: Complete Sluicing Retrieval of Tank 241-C-106 Wastes: July 1999

Completion of sluicing retrieval shall be a mutual determination by Ecology and DOE that the limit of sluicing retrieval capability has been reached for tank 241-C-106, and that subsequent waste removal, if necessary to meet the retrieval goal of M-45-00, will be accomplished by alternative technology.

C. That Tri Party Agreement target dates M-45-03T01 and T02 are modified by approval of this change request. These two target dates are established as interim milestones as follows:

### M-45-03C: Initiate Final Retrieval Demonstration of Waste Removal from Tank 241-C-106: February 2001

This requirement will be met by the initiation of full scale residual waste removal following completion of sluicing retrieval operations (M-45-03B). This activity will be performed by a retrieval technology other than sluicing, and will demonstrate alternative retrieval systems for waste removal from tanks.

### M-45-03D: Complete Retrieval Demonstration of Waste Removal from Tank 241-C-106: February 2002.

This requirement will be met on completion of waste removal from tank 241-C-106 to the reasonable and practical limits of technology as jointly agreed to by DOE and Ecology. This final waste removal shall be implemented using an alternative retrieval technology other than sluicing. See M-45-00 for a description of the required removal efficiencies

- D. Nothing in this dispute resolution agreement shall prevent Ecology from assessing penalties, stipulated or otherwise, against DOE for violating M-45-03A.
- E. That DOE's Assistant Manager for TWRS will forward bimonthly letter reports to Ecology's TWRS Project Manager describing 241-C-106 project actions taken pursuant to the TWRS program critical path and logic, and whether or not DOE has/is maintaining adequate progress and compliance with interim milestones M-45-03B, M-45-03C, and M-45-03D. The signature block of these DOE determinations shall include the statement "The information contained within this report is complete and accurate to the best of my knowledge." Adequate progress is defined here as progress that is sufficient to meet (these) milestone requirements without shifting funds from other Tri Party Agreement required work.
- F. That maintaining adequate progress and compliance with interim milestones M-45-03B, M-45-03C, and M-45-03D is deemed a term of Part Two of the Tri Party Agreement (See Tri Party Agreement Part Two, Article IX, paragraph 31).
- G. That should DOE, at any time, determine that it is no longer maintaining adequate progress and compliance with interim milestones M-45-03B, M-45-03C, and M-45-03D, it shall inunediately notify Ecology of such failure in writing.
- H. That on Ecology's receipt of such notification, stipulated penalties pursuant to Tri Party Agreement Part Two, Article IX shall automatically begin to accrue on a weekly basis, and shall continue to accrue until adequate corrective actions are agreed to by signature of the Director of Ecology and DOE's Manager of the Richland Field Office. Such stipulated penalties shall not be subject to the dispute provisions of the Tri-Party Agreement.

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Change Number M-45-97-05			DRAFT Eate September 23, 1997	
Originator Ecology	Phone			
Class of Change [ ] I - Sig	natories [X] II - Execu	tive Manager	[] III - Project M	ınager
Change Title Dispute Res	solution Agreement: Tri	Party Agreeme	ent interim milest	one M-45-03A
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### Description/Justification of Change cont.

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- D. Nothing in this dispute resolution agreement shall prevent Ecology from assessing penalties, stipulated or otherwise, against DOE for violating M-45-03A.
- E. That DOE's Assistant Manager for TWRS will forward bimonthly letter reports to Ecology's TWRS Project Manager describing 241-C-106 project actions taken pursuant to the TWRS program critical path and logic, and whether or not DOE has/is maintaining adequate progress and compliance with interim milestones M-45-03B, M-45-03C, and M-45-03D. The signature block of these DOE determinations shall include the statement "The information contained within this report is complete and accurate to the best of my knowledge." Adequate progress is defined here as progress that is sufficient to meet (these) milestone requirements without shifting funds from other Tri Party Agreement required work.
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- H. That on Ecology's receipt of such notification, stipulated penalties pursuant to Tri Party Agreement Part Two, Article IX shall automatically begin to accrue on a weekly basis, and shall continue to accrue until adequate corrective actions are agreed to by signature of the Director of Ecology and DOE's Manager of the Richland Field Office. Such stipulated penalties shall not be subject to the dispute provisions of the Tri-Party Agreement.



### Department of Energy

Richland Operations Office P.O. Box 550 Richland, Washington 99352

97-AMW-016

SEP 0 9 1997

Mr. H. J. Hatch, President Fluor Daniel Hanford, Inc. Richland, Washington 99352

Dear Mr. Hatch:

CONTRACT NO. DE-AC06-96RL13200 - SPENT NUCLEAR FUEL (SNF) PROJECT SCHEDULE

The SNF Project has made remarkable progress in the past two and one-half years, and noticeable improvements have been made since the PHMC contract commenced on October 1, 1996. However, delays have continued to occur which prevent meeting schedule commitments. While some delays can be attributed to new technical data, new safety requirements, and actions of other contractors, there continue to be delays due to poor quality technical work and poor project management and contracting practices.

FDH and DESH must take near-term decisive action if DOE is to achieve its objective at the K Basins: rapid removal of the spent fuel to safe, dry interim storage with a low cost mortgage. The following are needed at a minimum:

- reinforce the fundamental project goal to provide safe, stable, low mortgage dry storage of the spent fuel as soon as possible;
- 2. provide in the immediate future a technically sound and well-documented basis for design and safety. Include this effort in the baseline;
- 3. seize the opportunity to simplify the designs of the buildings and the equipment to be used for fuel retrieval, processing, handling and storage operations such that operational reliability is ensured once fuel retrieval commences;
- 4. establish a sense of urgency with regard to the commitment dates for the project. FDH will be able to establish new baselines dates to reflect the delays that have occurred; there must be a buy-in by all project personnel to ensure commitments are met. Project management reports must focus on delivering information that permits intervention to avoid delays;

- 5. improve senior management understanding of the details of the project such that long delays are not encountered to resolve programmatic issues. The delay in Canister Storage Building construction due to two hoisting and rigging accidents involved excessive time for investigation. FDH and DESH have worked for almost four months on a baseline schedule change without issuing a final product;
- 6. commence an immediate senior management review with RL, weekly (or more often), to identify and resolve open issues affecting project success. This would include design simplifications, problems with closure of technical issues, and implementation of improved project management controls to establish status and identify problems;
- 7. resolve promptly critical decisions with regard to fuel conditioning and ensure that NUMATEC concurrence is obtained promptly on conditioning process matters;
- 8. immediately provide a date when RL can expect to see a finalized baseline change request to reflect the current delays; and,
- 9. commence the long overdue (scheduled to start May 1, 1997) full-element spent fuel testing in Building 324; this testing is important to fuel conditioning processes.

It is absolutely critical that FDH and DESH retain full accountability for technical direction and integration of all aspects of the project. RL considers that there is now a clear path forward for safe execution of the SNF Project; no major technical obstacles remain. It is expected that FDH and DESH will promptly establish a firm baseline for the project that will result in safe and reliable operations until its conclusion. The urgent risk represented by the spent fuel in the K Basins will not be alleviated until the project is complete.

Mr. H. J. Hatch 97-AMW-016

Please advise RL as soon as possible of the actions you are taking to address the matters discussed in this letter and its enclosure.

Sincerely,

C. A. Hansen, Assistant Manager

for Waste Management

AMW: PGL

Enclosure:

Report on RL Review of SNF Project Schedule

cc w/encl:

H. E. Bilson, EM-65 T. L. McConnell, DESH N. H. Williams, FDH

### Enclosure to 97-AMW-016

## REPORT OF RL REVIEW OF SPENT NUCLEAR FUEL PROJECT SCHEDULE

### Executive Summary

On August 18, 1997, Fluor Daniel Hanford (FDH) provided RL with a proposed revision to the SNF Project schedule. This revision is the outcome of a several-month risk-based assessment by the FDH and Duke Engineering and Services (DESH) management team; it proposes establishing July 31, 1999 as the new date for start of K Basins fuel removal. This is 14 months later than the presently approved MYWP date and 19 months later than the DOE Implementation Plan for DNFSB Recommendation 94-1.

The RL Spent Nuclear Fuel Project commenced a detailed review of this proposed revision to the MYWP baseline on August 22, 1997. This review included members of the SNF Project staff and members of the SNF Project Technical Assistance Group (TAG) (see attachment 1). This is a report of the findings of the review and recommendations made by those involved. In the discussions that follow, the term "original" refers to the schedule approved in April 1995 which identified the start of fuel removal as December 1997, while "current" denotes the schedule approved in April 1997 identifying the start of fuel removal as May 1998 and "proposed" means the schedule which FDH and DESH have informally proposed to RL with a fuel removal start of July 1999.

The objectives of the RL review were to:

- Determine why the start of K Basins fuel removal has been delayed from the original schedule
- Assess the validity of the proposed new schedule and determine if it is realistic or if it could be improved upon.
- Identify options not considered in the proposed schedule that might expedite the removal of fuel from the K Basins at the earliest time

To achieve these objectives, RL and TAG members participated in a series of meetings with DESH sub-project managers, compiled and reviewed a line-by-line comparison of the current and proposed schedules, reviewed other supporting documentation, and held numerous internal discussions.

It is important for the contractors to note that there are inherent limitations in a review of this kind, conducted over a very short (two-week) time frame; it is necessarily a top-down, overview evaluation and does not include the insights which could be garnered from a thorough bottoms-up analysis. Further, the conclusions and recommendations

herein reflect the reviewers' broad experience and knowledge of the SNF project; they are not based solely on the information presented in the two-week review process.

Conclusions and recommendations are presented throughout this report. The following are key:

- 1. The primary causes of delay in the start of fuel retrieval operations are:
  - Disorganized and poor quality technical basis
  - o Distorted (excessively conservative) safety analyses
  - Extremely complex equipment designs (to accommodate distorted design and safety requirements).
  - Weak project management and weak management of subcontractors

These are long standing problems at Hanford and to some extent was a legacy when the PHMC contract commenced on October 1, 1995. FDH and DESH have made improvement in all areas over the past year; however, the delays now proposed highlight the need for urgent additional substantive action. The above deficiencies are not the only problems leading to the proposed delay, RL recognizes that the original schedule had no technical or safety basis when it was established. Nor did the very optimistic testing and training times reflect the actual facilities and equipment that will be used. RL considers, however, that correction of the primary causes of delay noted above will have a substantial positive impact on minimizing testing and training time required and will ensure the most prompt completion of the fuel and sludge removal tasks.

2. There is little basis for confidence that the proposed schedule can be achieved or improved upon.

The FDH and DESH proposed schedule was provided to RL with the caveat that a low aggregate probability existed (less than one chance in five) of moving fuel by the scheduled (July 1999) date.

The proposed schedule has yet to be formally presented to RL and some DESH sub-project managers indicated that it was not yet fully revised. They also indicated that it was not fully resource loaded, and may not represent the fastest possible schedule for non-critical path activities. RL found no evidence that a detailed bottoms-up review was conducted by DESH to provide the needed confidence to ensure validity.

All DESH sub-project managers did not appear to own the milestone commitments made by senior management in the current schedule. Thus, contractor acceptance of an accelerated program to place spent nuclear fuel in dry storage cannot be said to have been complete. It is crucial now to establish a schedule to which all Project

personnel are committed. It is also critical that all project personnel understand the urgent need to remove the fuel from the vicinity of the Columbia River and the importance of completing this task so that other important cleanup work can proceed.

The proposed schedule process elements are the same as in the current schedule. It allocates additional time to many tasks, where experience has shown that to be necessary, and it includes some new tasks omitted in previous versions, but it follows the same basic path as before. There is no question that additional time is clearly warranted to get the job done correctly and safely; construction of the Cold Vacuum Drying Facility is six months behind schedule and experience and new design information clearly show the need for additional testing and personnel training and certification time. Correction of the primary causes of delays may not change the start of fuel removal from the basins, but will certainly reduce the risk of additional delays and provide a real opportunity to succeed in achieving the completion of fuel retrieval on time.

## 3. A sound technical baseline - for safety, design and operations - <u>must</u> be established, regardless of the path forward adopted by management.

RL considers that the deficiencies in engineering baseline and safety analysis work will continue to lead to problems, errors and delays. Correction of these is not optional; whether FDH/DESH chooses to continue with the current technical path forward or a more innovative approach (major technical simplification), completion of high quality baseline engineering and safety analysis documents are prerequisites to success. Poor technical integration, and disorganized and distorted safety analysis and design work, have been real problems since project inception. FDH and DESH recognized this during transition to the PHMC contract yet corrective action progress has been much too slow.

### 4. Improved project management and management of subcontractors is required.

RL considers that without greatly improved project engineering and improved management of subcontractors that the risk of additional delays is high. The CVD is the most obvious example of weak performance in both areas. FDH and DESH also identified this problem at commencement of the PHMC contract and some corrective actions have been taken. However, there is a clear need to improve project baseline and project management discipline. In addition, there appears to be a lack of urgency to meet commitment dates for the project. Working with the end in mind it would appear that there would be serious excitement about missing dates at the project level since there are downstream impacts on testing and operations organizations. However, the approach seems to have been one of waiting for delivery of input and translating delays downstream. There also seems to be acceptance of the inevitability of delays if subcontractors do not perform. Such delays should be considered a failure

of the customer organization. Positive customer actions frequently improve subcontractor performance.

There is an immediate need for FDH and DESH to be able to provide RL with clear concise reports of potential delays such that time remains to take corrective actions. RL will commit to near term TPA enforceable milestones in upcoming negotiations; the TPA requires significant advance notice of milestone delays.

5. Serious technical and management consideration should be given to aggressive simplification of SNF systems and components.

The reality of a substantial project delay - more than a year, with little potential for recovery (based on the FDH/ DESH proposed schedule) - presents the opportunity for beneficial, cost-effective simplification. A prime candidate is the elimination of the requirement for inerted storage, and the attendant simplification of the Multi-Canister Overpack (MCO), MCO Handling Machine (MHM), and Canister Storage Building (CSB) storage tubes.

RL also considers it essential that FDH and DESH promptly establish the feasibility of using one conditioning step as laid out in the proposed schedule. It is crucial that the work on fiel conditioning proceed on an urgent basis and while short term delays to investigate the right technical approach may be warranted, it is critical to maintain progress on this important part of the project.

The incentives for aggressive simplification include:

- Restored ability to achieve the desired end-state (i.e., safe, low mortgage, extended term storage).
- Reduced vulnerability to schedule delays due to equipment delivery, Startup and Test (SU&T) problems, added operator training requirements, and the potential to recover some of the front-end schedule loss.
- Lower capital cost of systems and equipment.
- Improved safety for operations

RL considers that these improvements would prove to be cost and schedule beneficial, over the life of the program, but more importantly, would provide for more reliable and safe operation. However, in view of the advanced state of engineering and design work, it is clear that there may be some front-end penalty (cost and schedule) associated with this approach. Therefore, a decision to adopt this approach must be based on a technically thorough, high-priority evaluation. RL strongly urges that such an evaluation be conducted and completed promptly.

In summary, the RL review resulted in a conclusion that there is a legitimate need for schedule extension, in order to complete the project in accordance with the current path forward approach. There is not enough information to validate the projected (14-month) slip, but RL concurs that an extension of that approximate length will be required. RL is concerned that, unless positive actions are taken to address the root causes of the delays experienced so far, continued slippage is possible. Further, it is the review team's view that some changes to the path forward—particularly simplifications to systems and equipment—should be considered and may result in improved cost, schedule and technical performance once fuel retrieval commences.

This report is presented in a series of "layers"; the Summary above contains the main points, while the Sections below address the three objectives of the RL review and the Attachments provide somewhat more detail on some aspects of the review.

## SECTION 1- UNDERLYING CAUSES OF THE 14 MONTH SCHEDULE DELAY

Based on RL's review of the proposed schedule information and on its broader understanding of SNF Project issues, it concludes that the <u>primary</u> causes of the projected schedule slip are:

- Disorganized and poor quality technical basis. For example, several key
  parameters, for which overly conservative values have been used in safety analyses,
  are being revised very slowly; these issues were formally documented nine months
  ago.
- Distorted (excessively conservative) safety analyses. For example, settling due to gravity is not accounted for and, in some cases, arbitrary and very large (10<sup>6</sup>) factors are sometimes applied to parameters "for conservatism".
- Because of the above, many designs are unnecessarily complex. For example, the MHM has been designed for full inerted containment of the MCO during transfer and handling operations; this design complexity has led directly to delays in engineering, fabrication and delivery of the unit.
- Weak project management and weak management of subcontractors. Delays in completion of the CVD facility can be attributed to poor implementation of Quality Assurance requirements and the poor quality of vendor engineering.

Additional factors have contributed to the schedule delay. These include:

- Inadequate time allocated to some portions of the current schedule; e.g., in the Operational Readiness Review area
- Some necessary tasks were not incorporated in the current schedule; e.g., operator training
- Sub-contractor relationships in at least one sub-project are not conducive to a fast track schedule; e.g., five fixed price FRS subcontractors each with a piece of the system

Finally, it is noted that the original project schedule was very ambitious (intentionally so); the aim was to move work along faster by setting a very tight target. To some degree, the proposed schedule corrects this situation by making key durations more realistic; it now reflects a safety basis and design basis that did not exist earlier. Further, it appears that contractor management was not entirely committed to either the original (December 1997) or the current (May 1998) start-date. For example, one sub-project manager asserted that the original schedule was widely regarded as completely unrealistic, and another asserted that the changes that resulted in the May 1998 start date did not go far enough. While this is significant, it is not considered by RL to be the primary reason for the delay.

#### SECTION II-ASSESSMENT OF THE PROPOSED SCHEDULE

The RL review team reviewed and evaluated the proposed schedule primarily through a series of topical review meetings, during the week of August 25-29, with the DESH subproject managers and other involved project personnel. The team's observations and conclusions from these review sessions are summarized in this section, with elaboration in some cases provided in attachments to this report.

# OVERALL OBSERVATIONS REGARDING COMPLETENESS AND CREDIBILITY

The proposed schedule, as reviewed, is not complete. (And in fact, it has not been advertised as such; the contractor has not yet formally presented this schedule to DOE.) Further, there seems to be little basis for confidence that the new schedule, as proposed, can be achieved or improved upon.

#### Specifically:

- It is not yet completely man loaded or resource loaded, and level 3 is not yet linked to level 4, TDH issued a letter to DESH last week that required formal changes to the baseline to remedy problems of this nature. The review team found no evidence that it incorporates detailed bottoms-up review needed to provide confidence in its validity.
- The FDH'Ares risk assessment assigns only a 17% probability of moving fuel by the rescheduled (July 1999) date. While clearly a qualitative estimate, the low confidence is a major concern; FDH reported this when presenting the proposed schedule to RL.
- The proposed schedule process elements are the same as in the previous one. It increases the time allocated to many tasks (where experience has shown that to be necessary) and it includes some tasks that were not shown in previous versions, but it does not incorporate significant changes to path forward or process. In the absence of positive steps to resolve the causes of the slippage, the vulnerability to schedule upset will remain high and the delays of the kind experienced before are likely to persist.
- There are some items off the critical path that are delayed for no apparent reason.

It seems illogical to keep delaying work when it can be completed sooner. Such delays will only lead to complications later in the project. RL was unable to determine whether these are legitimate delays and what effect they have on the overall outcome.

- Although the proposed schedule has not been implemented, some tasks are already lagging their "new" start date. In fact, it is not clear what schedule project personnel are following at this time.
- FDH has not yet identified to RL the key drivers that force the 14-month schedule delay. FDH has committed to providing such an analysis to RL.

# TECHNICAL BASELINE, INCLUDING ENABLING ASSUMPTION (EA) RESOLUTION AND CHARACTERIZATION

As noted in Section I, the yet-incomplete SNF Project technical baseline is considered by the team to be a primary contributor to the schedule slippage. Observations regarding the technical baseline, as regards the proposed schedule, are:

- Although there has been progress in establishing and documenting the technical baseline this fiscal year, work is still not complete and is prerequisite to successful engineering and design. Completion of this vital technical baseline work appears not to be scheduled (with the exception of the EA resolution, as discussed below), and should be.
- The proposed schedule does include resolution of high pricrity EAs. However, most of these are normal engineering work tasks, technical input or design requirements, that are identified and tracked for configuration control purposes. As scheduled, they are incorrectly linked to characterization work (all EAs can be resolved without characterization), setting up the potential for unnecessary delays.
- The point has repeatedly been made by RL that the safety basis does not depend on characterization testing. This has been the case since May 1996 and has been agreed to by the contractor. Accordingly, no safety-related activity should be dependent on the completion of characterization testing, and schedules should be revised accordingly.

Attachment 2 is a summary of the high priority EAs and their significance.

#### SAFETY ANALYSIS

As noted in Section I, the team considers safety analysis problems – both in content and process – to be significant contributors to the schedule slippage experienced so far on the project. In some respects, these problem areas persist in the proposed new schedule.

#### Observations:

- The underlying problem of excessively conservative safety analyses (see Section 1) remains. The proposed schedule doesn't show these being repaired.
- The proposed schedule reflects the revised safety authorization process conceptualized recently in the Key Drivers assessment. This process is an improvement, in that it addresses some of the difficulties experienced with the earlier "phased Safety Analysis Report (SAR)" approach, but it doesn't completely fix the problem and it introduces some new ones. Specifically:
  - The new plan still calls for multiple SARs, in several phases. There has been some consolidation and the magnitude of the problem is much lower than before, because most of the phased SARs have already been produced. However, the obvious flaws in the multiple phased SAR approach inconsistencies, parallel review paths, overlaps, need for backfitting could be avoided by consolidating all of the remaining SARs into two documents.
  - Per the schedule, the MCO Topical (considered to be a SAR) will not be available in time to support preparation of the other, related SARs.
  - The process introduces a new product, the Safety Analysis Document (SAD), which is not adequately defined or scoped and seems not to be well understood by users. This needs to be resolved soon to avoid inefficiencies and delays in implementation.
  - "The schedule reflects a "requirement" for DOE approval of a SAD (or a PSAR-like document) prior to FRS equipment immersion in the K-Basin. The basis for this requirement is not clear, and it seems to add little or no value.
- Several safety analysis tasks are linked, per the proposed schedule, to characterization work. These links are not valid and should be deleted.
- There is a need to carefully assess the schedule for FSAR issue on the project to ensure that information required for training operations personnel is available in a timely fashion.

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<sup>&</sup>lt;sup>1</sup> Key Drivers Resolution Committee Agreements document, dated August 15, 1997

Attachment 3 is a summary of the necessary changes to the technical baseline and the safety analysis.

#### CONDITIONING PROCESSES

Per the proposed schedule, Cold Vacuum Drying (CVD) is the critical path for the entire project. The team concurs that CVD is likely to be the pacing sub-project and is vulnerable to further delay, based on experience to date. At the same time, the schedule proposes to delay engineering work on the Hot Conditioning System (HCS), apparently awaiting the completion of an evaluation underway to determine whether HCS can be eliminated altogether. This decision should not be based on lack of budget. Completion of fuel conditioning is mandatory for safe, low mortgage interim storage of the fuel unless (and until) the contractor can show that this can be achieved with CVD alone.

Alternative conditioning process concepts, involving elimination or modification of either CVD or HCS, must be evaluated in an integrated way. For example, consolidation of all conditioning into a single step at the HCS facility is a previously identified and potentially attractive alternative to HCS elimination. In view of the critical path nature of the CVD work, it seems advisable to evaluate that alternative <u>before</u> it is precluded by HCS delay. Similarly, elimination of HCS may place additional performance requirements on CVD (which would then be the only treatment step), that could adversely affect the overall schedule.

For that reason, RL considers that an integrated evaluation of conditioning process alternatives (including elimination of either HCS or CVD) be conducted as soon as possible, prior to delay of HCS.

#### *IN-BASIN TASKS*

RL reviewed both the Integrated Water Treatment System (IWTS) and the Fuel Retrieval System (FRS). The following was observed:

- There is significant uncertainty (perhaps inherent in the nature of water treatment projects) regarding IWTS performance. The schedule should include adequate time for functional testing, operational trial-and-error, and resultant corrective action. Allocated time frames in the proposed schedule seem insufficient for that.
- The MCO Loading System (MLS), a part of FRS, is a highly automated basket loading system. The review team did not look at this in detail, but raises the question of system reliability and its effect on schedule. It is critical that operations personnel review designs well in advance of receipt such that operability is assessed in time to implement any needed improvements.

#### CANISTER STORAGE BUILDING (CSB)

The CSB is well along in construction, and its completion is unlikely to impinge on the project critical path. The only review team observation of consequence, with respect to CSB aspects of the proposed schedule, regards the delivery of storage tube covers. As shown in the proposed schedule those deliveries will be late in the project. Given the complexity of the tube cover design, it would be prudent to provide substantial margin in the delivery schedule.

More broadly, there is very substantial complexity in the CSB design, particularly with respect to the systems and equipment required for storage tube inerting, and also those related to safety grade HVAC systems. These complexities will affect plant capital cost (the ~200 storage tube covers are presently estimated to cost S40K each, exclusive of hold-down attachments), but are unlikely to have any perceptible effect on project schedule. Their most significant adverse effect will be on operation and maintenance cost and efficiency. Opportunities for improvement are discussed in Section III.

#### MCO HANDLING MACHINE (MHM)

The MHM is an exceedingly complex machine. Engineering and fabrication of the MHM have already been the cause of schedule slippage. The proposed schedule presumes that the basic MHM configuration will remain unchanged. In that case, continued difficulty with fabrication, testing and operation can be expected and should be accommodated in the schedule.

The review team's detailed comments on the MHM portion of the schedule are provided in Attachment 4. In summary:

- The allocated time for acceptance testing, turnover and startup/operational upsets appears insufficient, given the complexity and experience to date with the MFIM.
- There is an effort underway to determine if the MHM inerting and sealing requirements can be eliminated. This is a very positive step and is likely to reduce the MHM complexity and its schedule implications. However, presuming a satisfactory conclusion of that work, some engineering effort will be required to incorporate the results; that work should be anticipated in the schedule.
- The recent Newport News design review of the MHM made recommendations regarding elimination or simplification of interlocks and controls. These also have the potential to yield long-term benefit, but their near-term schedule implications need to

be evaluated.

A discussion of possible major simplification of the MHM is provided in Section III.

#### KW AND KE BASINS WORK SEQUENCING

The current schedule calls for an eight-month stagger between the start of K-West (KW) fuel removal and that in K-East (KE), the proposed schedule would reduce that interval to six months

It is also essential that there be substantial time between KW and KE operations to maximize opportunity for feedback on design, installation and operational lessons-learned, and also to minimize competition for staff resources in construction, testing and operation. In conducting its schedule review, RL found several circumstances where the six-month stagger may be problematic:

- FRS construction/installation work in the two pools, as scheduled, will be overlapping
- Training and Startup and Test (SU&T) work will be overlapping, both between basins and also with CVD and CSB SU&T.
- The planned start of fuel movement in KE will coincide with the planned acceleration (to five MCOs per week) in KW. This will be a severe management challenge.
- Six-month stagger is not sufficient to permit any meaningful KW operational experience to be factored into the KE design work. Much greater stagger, perhaps to the point of sequential (rather than parallel) basin operations would be required to accommodate that but this may not be possible due to schedule constraints. It is clearly not contemplated by the proposed (or current) schedule. The contractor should reassess the stagger interval so as to optimize feed back, management control and task duration.

Opportunities in this respect are discussed in Section III.

#### OPERATIONAL READINESS REVIEW AND STARTUP

The proposed schedule allocates significantly more time for Management Self-Assessment (MSA), contractor ORR and DOE ORR than the current schedule. The team concurs that this is realistic.

The primary area of concern noted by the team in this area is the overlap in SU&T (particularly the dry runs) for FRS, CVD, CSB, as noted above. More details are provided in Attachment 4.

In summary, RL concludes that there is a legitimate need for schedule extension, in order to complete the project in accordance with the current path forward approach. There is not enough information to validate the projected (14-month) slip, but the team concurs that an extension of that approximate length, or longer, will be required. RL is concerned that the proposed schedule appears not to incorporate positive actions to address the root causes of the delays experienced so far; therefore, continued slippage is possible.

#### SECTION III - AN ALTERNATIVE APPROACH

Based on its conclusions regarding the causes for the SNF Project schedule slip and the uncertainties associated with the proposed new schedule, RL recommends that consideration be given to several changes to the proposed approach. These are outlined in this section. A prerequisite to the success of this alternate approach is correcting the primary causes of the project delay as discussed in Section I of this report.

A project delay of a year or longer presents the opportunity for beneficial, cost-effective simplification. The evolving designs of SNF systems and equipment (particularly the MHM, the MCO and the CSB /HCS) are excessively complex, to the degree that they do tot support the top-tier objectives of long term, low cost operation and maintenance. More importantly the complexities threaten the overall system reliability and, potentially, safe operations. Success of the project depends heavily on reliable long-term operation of this equipment.

The RL team believes that these improvements would prove to be cost and schedule-beneficial, over the life of the program. However, in view of the advanced state of engineering and design work, it is clear that there would be some front-end penalty (cost and schedule) associated with this approach. Therefore, a decision to adopt this approach must be based on an objective, technically thorough, high-priority evaluation. The RL team strongly urges that such an evaluation be conducted

The following simplification opportunities are suggested as having high potential:

- Conduct all conditioning (de-watering, and cold and hot conditioning) in a single step, at the CSB. (An evaluation of the relative merits of this approach should be conducted right away and prior to any decision to defer HCS engineering).
- Eliminate the requirement for inerted storage and handling of MCOs.
  - Utilize the available visual fuel inspection information (principally for KE, but to a limited extent also for KW) together with information obtained in the course of characterization, to revise downward the safety-basis MCO sludge loading of 300 kg.
  - Generate from this analysis an improved (more realistic) MCO sludge probability distribution function (pdf). This pdf will allow for reasonable, yet conservative, estimates of expected (i.e., design basis) MCO sludge loading as well.
  - " Make a realistic assessment of the pressure-holding capability of a welded closure MCO, which will be significantly greater than the current design value

of 150 psi.

- Based on the above, demonstrate that an MCO cannot credibly be over pressurized (< 10<sup>-6</sup> probability) and that pressure relief devices are not necessary.
- This will permit major equipment simplifications as follows:
  - Simplify the MHM design, eliminating features for inerting, sealing, and pressure tolerance.
  - Simplify the CSB design, including elimination of equipment and operational provisions for maintaining inerted storage tubes, and elimination of accident HEPA filters and ESF HVAC.
- Increase the schedule stagger between KW and KE operations, to make it possible for the lessons learned in the first (KW) application – including design, installation, testing and operation – to be applied to the subsequent (KE) work.

Further detail on these opportunities for simplification is provided in Attachment 6.

RL's recommendations are based on the premise that it will be possible to make technically sound simplification decisions in a 1 - 2 month time frame. This will require concerted, objective effort on the part of the contractor. Despite short term adverse schedule impact (i.e., introduction of new engineering work and delay or change to ongoing work), the proposed major simplifications have the potential to yield reduced overall cost, equivalent or improved overall schedule (compared to DESH proposal) and reduced vulnerability to further delay.

### Attachment 1 - RL Schedule Review Participants

The following participated in the RL review of the SNF Project Schedule:

C.A. Hansen

E.D.Sellers

P.G. Loscoe

J.C. DeVine (TAG/Polestar)

J.D. Trotter (TAG/Polestar)

R.M. Hiegel

W.L. Smoot

F.M. Roddy

A. Mehta (EM-60 Rep)

R.N. Warren

J.J. Allen<sup>2</sup>

<sup>&</sup>lt;sup>2</sup> Part time

### Attachment 2 - Enabling Assumptions

Enabling Assumptions are technical inputs that are needed for safety analyses but have not been finally determined and documented. The contractor currently indicates that there are 92 Enabling Assumptions (EAs) being tracked to closure. However, the latest listing of these EAs, Rev. 3 dated August 21, 1997, shows only a total of 86.

These EAs have recently been reviewed and placed into three categories: Category 1, High Programmatic Risk/Impact: Category 2, Lower Impact/Data Development and Analysis Ongoing; and Category 3, Close Now. There are currently 19 EAs in Category 1, 31 in Category 2 and 36 in Category 3.

Many, if not all, of the Category 1 EAs can be closed now (or within a few weeks, including time for a documenting the basis for closure). For example:

EA-001, "Maximum particulate content of 300 kg to remain in MCO. Maximum particulate quantity of 160 kg in MCO during CVD and transport." This has already been shown to be an incredible amount of particulate. Furthermore, if flaws in the analysis on which this conclusion is based were corrected, that amount of particulate would be even more incredible.

EA-012, "CSB design approach is based on maintaining fuel conditions such that a runeway reaction of the fuel with water or air is precluded." Existing (albeit recent) analyses show that, even with very conservative assumptions on sludge/water content and exposed fuel surface area, a runaway reaction cannot occur. With a more realistic but still conservative sludge content, such an event is incredible.

EA-013, "CSB design approach is based on maintaining an inert environment in the MHM..." This is a design requirement that is currently in place. It is not an assumption.

EA-021, "Runaway reactions and fuel ignition are precluded by limiting fuel temperature, water and air." This is essentially the same as EA-012.

EA-066, "The blowdown and particulate release from the MCO pressurization are estimated conservatively from the blowdown model." In view of the fact that the blowdown model ignores gravity and agglomeration effects, assumes the sludge is as radioactive as the fuel, considers the entire sludge inventory to be at risk and all of it to be respirable, and includes an arbitrary factor of one million on the resuspension factor, it is safe to say that the current blowdown release

calculation is conservative. A more realistically conservative calculation should be promptly done, after which this EA can be closed.

EA-052, "Uranium corrosion reaction rates are derived from WHC-SD-SNF-TI-020." This assumption is, essentially, that the uranium reaction rates are given by the widely used Pearce correlations with a factor of 10 included to insure they are conservative. The contractor plans to close this EA by verifying, through characterization work at PNNL, that measured rates are within the bounds of Pearce times 10. In view of the very few samples to be tested, applicability of the characterization results will be questionable at best. That is, the uncertainty associated with the measurement of the behavior of a few samples out of hundreds of thousands of potential samples is unlikely to have any more statistical validity than the use of the world body of data with a factor of 10 included.

In addition to EA-013, several other EAs (-044, -055, -063, and -078, -091, -092) are design or procedure requirements. For the purpose of preparing safety documentation it seems appropriate to "close" the design requirements by incorporating them into the appropriate system specifications. The system design is then unacceptable if it doesn't comply with specifications. Procedural requirements can be handled similarly.

The majority of the remaining (Category 2 and 3) Enabling Assumptions are either closed or will be closed in the near future. However, some of these EAs are inappropriately tied to the completion of some characterization work. For example, EA-007, "Particulate contains same radiomiclide content as fuel" indicates that it "needs characterization of particulate". More correctly stated, the enabling aspect of this assumption is that the particulate is not more radioactive than the fuel. It is currently assumed in the accident analyses that the radionuclide content of the particulate is that of the fuel (appropriately decay corrected). Since it is inconceivable that the sludge could contain more activity than the fuel from which it came, especially in view of the fact that most of the soluble nuclides (137Cs and 90Sr, which comprise about 40% of the fuel activity) have been removed, characterization cannot invalidate this assumption.

Similarly, EA-039, "SNF fuel particulate behavior is consistent with or bounded by data from all models used" refers to the need for particulate characterization. It is unclear what measurable property of the particulate could possibly invalidate the conservative assumptions used in the analyses: notably that 100% of the particles are respirable and the radionuclide content is the same as that of the fuel.

# Attachment 3 - Necessary Improvements to Technical Design Basis and Safety Analysis

- 1. The following actions are required to identify, quantify and document the technical parameters needed to finalize the project safety analysis and design work. These include:
  - Sludge distribution (quantity of sludge loaded in MCOs)
  - " Water content of sludge
  - Sludge drying characteristics
  - Thermal decomposition of uranium hydrates in sludge
  - Release rates of bound water, due to radiolysis
  - Uranium-Oxygen and Uranium-Hydrogen reaction rate relationships
  - Reactive surface area in the MCO
  - Free volume in the MCO
  - Reaction temperatures
  - MCO particulate content (for blowdown analysis)
  - Release path geometry inside and outside the MCO)

In each case, as has been pointed out by RL and by the Technical Baseline Validation Team, it is necessary to assess the technical basis for the parameter in question, and determine whether there is sufficient existing data to select firm values for safety and design. The combination of information currently available from the technical literature and, to a limited extent, from characterization and testing work is likely to prove adequate to establish a full set of firm, defensible parameters for safety and design. While this has been in progress since late last year, it is not yet complete.

- 2. Establish a clear project position regarding the margin / conservatism required for safety and design calculations.
- 3. Revise the SNF Project safety analyses, using more realistic assumptions, calculation models and consequence analyses to provide a meaningful portrayal of the safety risk of SNF Project facilities. Address accident consequences in a complete way, taking into account physically based phenomena. In particular:
  - Review calculation models for completeness. For example, the current off-site calculation predicts dose effects at 15 to 18 kilometers from a momentary MCO relief of cold-gas borne particles. Such dispersion is not physically reasonable. The calculation model should be expanded to include all natural removal mechanisms that can be reliably credited. Gravitational settling inside systems and structures is the most obvious of these reliable removal mechanisms.

- Eliminate excessive conservatism. This is a judgment call, and conservatism in safety analyses is clearly appropriate. However, use of a factor of 10<sup>6</sup> for unspecified reasons in the calculation of offsite dose is not called for.
- Reexamine the analytical (and management) approach for protecting "collocated workers". For example, it may be cost- and safety-effective to calculate on the basis of actual worker locations (instead of an arbitrarily assumed distance from the plant) or to consider reclassification and qualification of the nearest workers to be part of the emergency response organization

### Attachment 4 - MCO Handling Machine (MHM)

The following comments are principally based on discussions with DESH( McNeil) and review of the proposed schedule.

- 1. The MHM fabrication schedule has slipped approximately 9.5 months. This is due in part, (3.5 months) to the time expended to complete the design for the hoist. The design activity was completed on 8/15/97; however, Foster-Wheeler (FW) has not awarded the contract to fabricate the hoist assembly. FW is considering awarding the contract to GEC, which is purported be a cost and schedule savings.
- 2. The schedule has also expanded to include a two-month window to allow for shipment of the assembly to England for fit-up prior to delivery of the complete assembly to Richland for assembly and installation in the CSB.
- 3. The rest of the schedule slip is a result of the non-availability of the sub-contractor to perform the hoist fabrication. FW lost the window due to the design problems.
- 4. The current schedule does not address the failure modes and effects analysis (FMEA) for the hoist and grapple system. This activity is supposed to run concurrent with the first three weeks of the engineering effort. Net result, no impact.
- 5. The 6/9/98 date for MHM Fabricate/Assembly/Deliver is based on a window of activity of 8.2 Months. The work allotted to that activity is:

6 weeks engineering
24 weeks fabrication
1 week ship to England
8 weeks fit up
5 weeks ship assembly to Richland

44 weeks total or 11 months

McNeil stated that part of the engineering activity has started and the drop-dead date for start of the work to meet the 6/9/98 date is 9/1/97.

### Attachment 5 - Startup and Operational Readiness Review

The following comments are principally based on discussion with Chris Thompson and Cherri Defigh-Price and review of the proposed schedule:

1. The operational procedure development activity is dependent on the sub-projects providing their completed designs, manufacturer's requirements, and draft operational documents to Startup.

The current input from projects to Startup was not sufficient to support the May start date. According to Thompson, the current schedule is achievable if they get the procedure input from the projects as required.

- 2. Procedure development and operations training is also dependent on the development of the Technical Safety Requirements (TSRs), Operational Safety Requirements (OSRs), and Limiting Conditions for Operations (LCOs). These, in turn, are dependent on the development of the SAR. The current schedule starts training before the SAR is approved. There is an element of risk with this, as training may have to be repeated is there are significant changes in the preliminary safety requirements for operations due to changes in the SAR.
- 3. The current schedule does not allot any time to address problems that may come up as a result of pre-operational testing (Acceptance Test Procedures (ATPs) and Operating Test Procedures (OTPs)).
- 4. The current ORR preps activity is predicated on validating only a portion of the operating procedures. At the present time, DESH has three categories of procedure validation: prior to ORR, prior to use, or use J-1 work procedures and develop procedures at a later date. The basic justification is the routine use of the procedure, however, criteria for the decision process has not been formally defined or justified.
- 5. The current 40 working days for the complete Contractor and DOE ORR activity is not sufficient time to complete all required activities. This time period only allows two weeks for the contractor ORR. If the DOE ORR is two weeks and its purpose is to validate the contractor ORR it would seem that the Contractor activity would be deeper in scope and naturally take longer. This period also does not allow for DOE-RL validation of contractor corrective actions taken as a result of the contractor ORR.
- 6. The overall time commitment for the start-up activity in the new schedule is longer. In response, it was stated that the time durations in the submitted schedule in support of the May date was longer than that approved by management. Start-up was

told that the requested time was unacceptable and that they would have to trim the schedule.

- 7. There is an overlapping of the three major activity dry run/certifications. While there are sufficient planned staff to perform the dry runs, there will not be enough procedure writers to address issues that result in procedure modifications.
- 8. The planned schedule shows that installation of the CSB plugs/impact limiters will not be completed until 5/18/99. This activity will be going on during the period that Start-up will be trying to run training and dry runs. With the cranes and support equipment on the CSB floor, the operations crew will not be able to run the MHM and perform their required activities.

### Attachment 6 - Opportunities for Simplification

The following are candidates for simplification that should be considered:

1. Finalize SNF conditioning requirements, and consolidate the CVD and HCS into a single step.

Presently, there are two related sets of problems in the design and development of the SNF Project conditioning systems:

- The key conditioning process parameters (temperature, pressure and time) for hot conditioning (HCS) have not been finalized. Preliminary values are being used, but there are open questions remaining. Concerns have been raised regarding the advisability of bulk conditioning (HCS) of an entire MCO of fuel at very high (~300C) temperature.
- \* CVD was conceived as a way to protect the critical path schedule, by permitting temporary staging and off-line hot conditioning. However, as it has evolved, the CVD itself is a large, complex, expensive and critical path facility. Further, temporary staging adds complexity to the overall process, and the double handling (associated with two-step conditioning) adds equipment, time and cost.

These problems should be attacked in a parallel, coordinated manner. The proposed action items are:

- 1.1. Evaluate, on an urgent basis, the suitability of conducting single-step treatment of the SNF at the K-Basins (in the CVD facility). This single-step process is presumed to be conceptually similar (or perhaps identical) to the existing CVD process; therefore, the evaluation must determine whether or not that limited process will achieve the required end state. As an alternative, consideration could be given to ways of modifying the CVD process (e.g., by increasing the CVD temperature), such that it would constitute sufficient processing without follow-up HCS.
- 1.2. Similarly, evaluate the merits of consolidating the current cold vacuum drying and hot conditioning in a single step, to be conducted in the HCS station at the CSB. In this scenario, the fuel would be transported wet from the K Basins to the CSB, and would be dried and conditioned prior to storage. (There would be no staging period.) Therefore, de-watering capability at the CSB would be required, as would an acceptable means of returning the water to the basins or otherwise disposing of it. The SARP may also require some revision.

1.3. For both scenarios, the maximum conditioning temperature should be reexamined. A lower final temperature for HCS (e.g., between 170C and 200C, a temperature higher than any MCO in storage will ever reach) may produce acceptable bound water removal without the practical difficulty and potential safety concerns associated with 300C operation. Similarly, a higher temperature at CVD (i.e., higher than 50C) may increase the likelihood that CVD alone can be shown to be sufficient.

Note that the recently announced plan to delay HCS for one year cannot be accepted by RL, unless and until there is clear evidence (via the evaluations outlined above) that the CVD-only option is technically viable and will achieve the requirement for low mortgage interim storage.

#### 2. Simplify the design of CSB systems.

Based primarily on the recommended safety analysis revisions, there are likely to be CSB simplification opportunities, which can yield long term operational cost savings. These are:

- Elimination of requirement for storage tube inerting
- Elimination of storage tube shield plug hold-downs
- Elimination of accident response filters and fans

The opportunities in this area are constrained by the advanced state of CSB engineering and construction. Clearly, any potential savings will have to be weighed against the costs of re-engineering, contract changes and physical modifications (if any). Time is a key factor here, because CSB construction is proceeding and because any changes must be accomplished without impacting the critical path. For that reason, RL recommends immediate action to identify and conceptualize CSB simplifications.

#### 3. Simplify the design of MCO.

The SNF Project will be building, testing and operating more than 400 MCOs; there is huge economic leverage on simplification. RL recognizes that the MCO design is nearly complete and changes will require time and effort. Nonetheless, the cost and reliability advantages warrant that another look should be taken at simplifying the MCO design, fabrication, and operations, consistent with the desired end point of sealed MCO storage with no pressure relief and no continuous monitoring.

#### Specifically:

3.1. Return to the original MCO closure concept in which the shield plug is welded to the MCO shell. This concept would eliminate the mechanical seal, threaded locking ring (and potential for thread galling between locking ring and MCO shell), and jacking bolts. The weld would provide the first of the two closure welds currently required for commercial SNF storage systems utilizing welded closures; the welded cover cap would serve as the second. Presuming NRC regulatory equivalency, this concept would allow storage of the MCO in the CSB storage tubes without inerting the tube or monitoring of the tube environment.

The following are additional opportunities for significant MCO simplification, with attendant savings in capital cost and operational efficiency. In each case, it is necessary to establish the technical basis and then implement the simplification:

- 3.2. Eliminate the MCO internal HEPA filters. In commercial nuclear applications, HEPA filtration is generally provided to reduce (or essentially eliminate) the release and transport of radioactive particulate material. In cases where safety analyses take credit for particulate removal to meet regulatory limits, the filtration system is safety grade. Since the MCO internal HEPA filters are not needed to satisfy regulatory limits, it appears that they can be eliminated.
- 3.3. Eliminate one penetration through the MCO shield plug. A review of the intended function of each MCO shield plug penetration during normal, off normal, and accident conditions indicates that at least one penetration is unnecessary and can be eliminated.
- 3.4. Eliminate the MCO pressure relief capability, consistent with the desired project end point. It is anticipated that the technical basis validation will confirm that MCO overpressure, sufficient to cause MCO loss of integrity, is not credible.

For each of the above changes pricing options to the awarded MCO fabrication contract should be obtained

#### 4. Simplify the design of the MHM.

The current MFIM design is untenable. Substantial simplification is needed. In particular, requirements for inerting, sealing and pressure containment can probably be eliminated (as demonstrated by the revised safety analysis work outlined above). The following actions are proposed:

4.1. Develop a performance specification for the MHM which would be applicable if it

were determined that MCO rupture (during MCO transport, transfer, staging, or storage) is not a credible event. Evaluate and document the design changes that could be made to the current MHM design, based on this alternative performance specification. The evaluation should include capital and operating cost estimate savings.

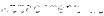
- 4.2. Similarly, evaluate and document the design and/or operational changes that could be made to accommodate MCO relief system actuation within the MHM. This evaluation can include consideration of relief system capping prior to MCO pickup, as a way of precluding (rather than accommodating) relief system actuation.
- 4.3. Develop an alternate shielded transfer cask that could be utilized at the CSB in the event that the MHM is inoperable. This alternative concept should be based on the premise that MCO rupture is not a credible event. The shielded transfer cask should be very simple in design and conceptually similar to casks currently utilized for transfer of commercial SNF.

There is very large uncertainty regarding the true potential for cost reduction, in light of the advanced design and fabrication status. RL agrees that serious effort should be applied to developing a redesign that makes best use of existing, purchased MHM material or equipment.

#### 5. Increase the schedule stagger between KW and KE operations

In simplest terms, this change would involve basing all design, procurement, construction, staffing and operational planning on the assumption that the SNF would be removed from the K-Basins in sequence (that is, one basin at a time) or with substantially less schedule overlap than is presently planned. This would reduce and simplify the work needed to start fuel removal and would permit sharper management focus on operations at each basin. Furthermore, and very importantly, the initial operations at one basin would provide a full scale, production line test of the all designs, equipment and procedures, in time to make necessary changes or refinements before installing equipment and commencing operations at the other basin.

The primary penalty of a sequencing change would be an extension of the projected overall time (and end date) for removal of all SNF from the K-Basins. However, the true impact here is not easily predicted, because the elimination of parallel work paths and the more manageable single-basin operations would reduce vulnerability to schedule upsets.





#### FLUOR DANIEL

Fluor Daniel Hanford, Inc. P.O. Box 1000 Richland, WA 99352

September 10, 1997

FDH-9758158

Ms. E. D. Sellers, Director Spent Nuclear Fuels Project Division U.S. Department of Energy Richland Operations Office Richland, Washington 99352

Dear Ms. Sellers:

CONTRACTOR REVIEW OF PROPOSED SPENT NUCLEAR FUEL PROJECT SCHEDULE

Attached is the Committee Report for the joint contractor review of the proposed revised schedules for the Spent Nuclear Fuel (SNF) Project. The review, conducted between August 22, and September 2, 1997, focused on overall integrity of the proposed schedule.

In summary, the committee found no realistic means of reducing the proposed 14-month delay of the start of fuel removal from the Basins. However, the schedules appear to present an aggressive approach and no major flaws in planning assumptions or schedule logic were found which would reduce the probability of meeting the proposed fuel removal date. Several sub-project activities were identified where continuous management attention could yield significant improvement in near-critical path areas, reducing overall schedule risk. Several improvements to schedule logic were identified, for incorporation, which also should improve the probability of success.

While extensive changes to the overall project structure, technical strategy, or priorities were not within the scope of this review, many strategy revisions within the sub-projects were found to be incorporated into the proposed schedules. Noteworthy examples include early acquisition of process hardware for first article testing by the Cold Vacuum Drying (CVD) Facility sub-project, and rethinking of the role of enabling assumptions and characterization data in constraining safety analysis. It should be noted that the proposed schedule includes activities to investigate the elimination of the Hot Conditioning process based on results of a joint contractor/U.S. Department of Energy, Richland Operations Office review of overall technical strategy conducted in June as part of the Risk-Based Schedule Analysis process.

Schedule improvements described in the attachment are being incorporated into the proposed schedules. The risk analysis model, with the changes, will be run to determine changes in success probability and to finalize identification of key schedule drivers. Results will be documented in an ARES report.



Ms. E. D. Sellers Page 2 September 10, 1997

If you have any questions, please call me on 373-6307, or Mr. E. W. Gerber of my staff on 376-9356.

Very truly yours,

N. H. Williams, Project Director Spent Nuclear Fuel Project

1jc

Attachment

#### FDH-9758158

Attachment

Committee Report Spent Nuclear Fuel Project Schedule Review

> Consists of 7 Pages Including Cover

#### COMMITTEE REPORT

#### SPENT NUCLEAR FUEL PROJECT SCHEDULE REVIEW

September 9, 1997

#### <u>Objective</u>

The Spent Nuclear Fuel (SNF) Project has proposed modified schedules which delay the start of fuel removal from the K Basins to July 30, 1999, a delay of 14 months from the current baseline. As part of the process to review and finalize modification of the baseline schedule a contractor committee was formed to review the schedules with the following three objectives:

- 1. Determine if the proposed schedule is viable and free of major logic or planning assumption errors which could impact the Project's ability to meet the revised fuel removal start date.
- 2. Review critical path or near-critical path sub-projects to identify potential changes in schedule logic or strategy which could reduce the 14-month delay without appreciable added risk.
- Identify sub-project activities where additional management attention or alternate strategies could shorten schedule durations and increase the probability of success.

#### Process

The committee was formed on August 22, 1997 and conducted a series of schedule reviews and topical meetings through September 2, 1997. Committee members included:

George Babenko, MACTEC Eric Gerber FDH, (Chairman) Bruce Kirstein, FDI Csaba Molnar, FD - Fernald Bill Rasin, DESH Bob Wilkinson, DESH

Committee interviews with sub-project managers were conducted jointly with the U.S. Department of Energy, Richland Operations Office (RL) schedule review committee to minimize time impacts on Project staff. Sub-projects with activities on or within sixty days of the critical path were reviewed. These included:

## Proximity to Critical Path (Float in Working Days)

Cold Vacuum Drying (CVD)	On Critical Path
Integrated Water Treatment (IWTS)	37
Fuel Retrieval System (FRS)	31
Startup/ORR	On Critical Path
Safety Analysis (Crosscut)(SAR)	10
Characterization	12
MCO/Cask Loading	18
Canister Storage Building (CSB)	38

All Level Three schedules were reviewed for each of these sub-projects with focus on critical activities. The Cold Vacuum Drying (CVD) Project Level Four schedule was also reviewed. In addition, topical meetings were held to further review two areas of concern which arose during schedule reviews: manual fuel handling to shorten the fuel retrieval schedule; and detailed discussion and agreement as to the extent of safety analysis required and the RL approval process necessary to satisfy installation of major modifications hardware in the K Basins. In all cases, the sub-project managers were well prepared and their cooperation and effort are appreciated.

#### Conclusions and Recommendations

- 1. Based on this review, the committee found the schedules to be viable and found no realistic way of shortening the fourteen month delay to start of fuel removal without substantially increasing programmatic risk. In several cases, individual sub-projects had improvements which shortened their own critical paths but had no impact on the overall SNF Project critical path. These sub-project scheduled improvements are noted in Item 6 below and should improve the overall probability of schedule success.
- 2. Several sub-project activities were identified where continuous management attention could yield significant improvement in that sub-projects critical path. For example, it was noted by the Integrated Water Treatment System (IWTS) Project Manager, Jim Loomis, that it was possible that additional work with their primary vendor could accelerate deliveries and/or enable parallel installation to a greater extent. Such improvements would further distance IWTS activities from the SNF Project critical path and support accelerated start of Fuel Retrieval System (FRS) Pre-Op testing with IWTS.
- 3. The committee did not find major disconnects in Project logic or planning assumptions which would jeopardize overall viability of the proposed schedule. A number of errors were found including unnecessary logic restraints and schedule date constraints, and small inconsistencies with Safety Analysis Report (SAR) planning assumptions. However, these have no apparent impact on overall Project start or end dates. Most of these errors were noted by scheduling staff during the meetings for later correction and only the most noteworthy are listed in item six below.

- 4. The committee found no characterization or enabling assumptions on the SNF Project critical path. Only one characterization task is near the critical path, initial whole element drying tests, which restrains finalization of CVD process design. Other characterization tasks shown near the critical path were found during the review to unnecessarily constrain other activities and can be removed from the list of activities within 60 days of the critical path.
- 5. During the period of the review the committee found instances of continued change to the schedule database. The schedule should be placed under configuration control even during its final revision prior to approval as the baseline.
- 6. Meetings were held on August 27 and 28 to discuss the possibility of using manual fuel handling, at least during initial operation, to accelerate the availability of the FRS. The committee concludes the following:
  - A. Manual fuel handling to sort fuel and load Multi-Canister Overpack (MCO) baskets is feasible and could be achieved relatively quickly to provide a backup to the remote manipulators.
  - B. Unless major modifications are made to the K Basins' operations deck (grate) and to the loading table and possibly fuel baskets, throughput would be less than that needed to support current schedules for operation.
  - C. If the manual system can be fabricated quickly, the best schedule acceleration accomplished by removal of the remote manipulators from the FRS critical path is two months with no improvement to the overall SNF Project fuel removal start date. At that point other FRS components become schedule-limiting. It should be noted that the FRS project manager has included in the proposed schedule nearly three months contingency for late delivery of the remote manipulators (because of the vendor's historical performance).
  - D. Operations staff believed that some remote operation capability is desirable as a backup, or for recovery from upset and unforeseen conditions. The FRS project manager has no plans to deliver such a system. It is recommended that further discussions occur between Operations and FRS project staff to decide whether or not the backup system is justified and plan accordingly.
- 7. A meeting was held on September 2, 1997, to determine specific requirements for safety analysis as a condition of installation of hardware in the K Basins. The general requirements are outlined in the "Spent Nuclear Fuel Schedule Key Drivers Resolution Committee" report dated August 15, 1997. This meeting addressed details from submittals to RL, and RL reviews and approvals, as applied to three major modifications: FRS; IWTS; and MCO/Cask Loading. Agreements reached between DE&S Hanford, Inc. (DESH), Fluor Daniel Hanford, Inc. (FDH), and RL follow and should be used to schedule the safety analysis submittals described:

- A. Safety analysis needed by DESH to assign safety class and quality requirements to procured equipment should suffice to support construction/installation. This analysis is to be augmented by Unreviewed Safety Questions (USQ) screenings for the installation activities themselves (heavy lifts, etc.).
- B. DESH/FDH is to assemble that existing documentation and transmit it as the basis for installation for RL review. The analysis will then be incorporated into the next K Basin SAR update which will undergo for RL review and approval. If RL concludes during its review that the analysis is inadequate then appropriate actions, including possible work stoppage, will be determined by RL in conjunction with FDH and DESH.
- C. Since Critical Decision 3 is already granted for MCO/Cask Loading, installation may proceed with the above actions occurring in parallel.
- 8. Listed below are specific recommendations resulting from the committee's review. The recommendations primarily identify sub-project activities that should be reviewed and modified now or receive continued management focus to improve schedules and probability of success:
  - A. Further review of imposed schedule logic constraints (approximately 250), and open-ended activities shown in the schedules, is warranted. In several instances, unnecessary constraints near the critical path were identified to the sub-project manager during committee review meetings.
  - B. Schedules for IWTS, MCO/Cask Loading, and FRS do not yet consistently reflect generation of RL-approved safety documentation prior to installation in the K Basins. A series of three meetings are being scheduled by DESH and FDH with RL staff to arrive at a detailed agreement for each of these projects as to level of safety analysis required and specific RL approvals. The meetings should be completed during the week of September 2. Results of these meetings will need to be reflected in the schedules.
  - C. The committee suggests reviewing the logic for combining the CVD FSAR into the K Basin FSAR. Justification for the current strategy was not made clear during review of CVD on the SAR tasks and the added step of the extra SAR imposes an added critical path activity.
  - D. The CVD sub-project should continue to refine the first article testing and design verification activities to find opportunities for schedule improvement. Such improvement would directly reduce risk to achieving the July 1999 fuel removal start.
  - E. FRS has potentially restrained start of installation by full completion of its safety assessment document (SAD). Installation could be accelerated with an intermediate SAD.
  - F. FRS has included 60 working days for late manipulator delivery in its schedule to reduce risk. This added contingency duration places the

- activity on the FRS critical path. This approach lowers risk, but appears inconsistent with schedule risk management elsewhere.
- G. For IWTS, two key activities warrant close management for potential schedule improvement. These are fabrication and delivery of process equipment and subsequent installation in the basin. These activities are shown in series with no overlap and have not been optimized.
- H. Within the CSB sub-project the installation of tube plugs and impact limiters have fallen onto its critical path due to funding constraints. This activity also conflicts with testing and startup activities scheduled to be conducted in the same part of the facility. Consideration should be given to reevaluating the funding constraint to allow some schedule flexibility and reduce the risk of impacting facility startup due to interference with training and testing activities.
- I. The current SNF Project schedules show no planned activity for safeguards and security requirement assessments which may be necessary for operation. The requirement for this assessment should be verified and the schedule augmented if necessary.
- J. Overall schedule logic for procedure development, training, startup testing, and readiness reviews is adequate. The greatest risk lies in the large number of parallel activities scheduled within a short period of time. Further work is needed over the coming months to refine the turnover process from construction to operations such that interferences can be identified early. It would also be prudent for the sub-projects to start procedure preparation as early as possible to reduce schedule risk.
- K. FSAR preparation for the CSB and the 100 K Area schedules a large number of parallel activities during a relatively short period. The committee found one instance where the FSAR (for the CSB) could begin earlier by eliminating an unrealistic schedule constraint, assuming resources are available earlier. Further detailed review of this area is warranted to attempt to move start of FSAR activities forward to reduce risk.
- L. The SAR preparation staff mentioned that certain design details constrained preparation of SAR phases and FSARs, yet there is no definitive list of these critical needs. A list of design needs outside of those included in enabling assumptions should be generated to support prioritization and management.
- M. Cask/MCO Loading schedule was greatly improved by an effort championed by Bill Gallo. It appears that by allowing parallel procurement and installation, approximately 10 weeks can be cut from this subproject's schedule. Additional detailed procurement and equipment installation activities and logic should be added to the sub-project's schedule. Hold points for RL review of safety analysis documentation supporting installation needs to be added to the schedules since the 10 week savings may be reduced by these activities.

- N. The CSB's MCO Handling Machine hoist procurement schedule is being reviewed by the Project Manager for improvement. Success would shorten the schedule for CSB completion if impact limiter/tube plug installation is accelerated as discussed in Item H above. Start of the CSB FSAR is shown to be constrained by several enabling assumptions and the gas cart design. However, after discussion with CSB staff these constraints were found to be invalid and it may be possible to accelerate start of FSAR preparation.
- 9. A top-level review of the Sludge Removal Project was performed to evaluate feasibility of accelerating completion of removal, treatment, and disposal of the K Basins sludge. A one-year acceleration, with completion in September 2002, appears feasible without appreciably impacting probability of success and accelerates closure of the K Basins by a year as well. Further acceleration of the Sludge Removal Project will not further change Basins closure dates because water remediation and debris removal activities become constraining. The year acceleration would likely result in the following impacts:
  - A. Sludge Removal costs would increase approximately \$10-15M because acceleration would require construction of a new facility to house the treatment process. Use of the CVD facility would not be feasible because processing of MCOs would interfere with necessary sludge equipment installation and testing activities.
  - B. Cost of the Basins operations would be reduced \$20-25M due to accelerated closure.
  - C. Additional Sludge Project funding would be required in FY 1998 through 2001 in the following approximate amounts:

<u>Fiscal Year</u>	Additional Budget (\$M)
1998	1 - 2
1999	2 - 3
2000	13 - 16
2001	1 - 4
2002	5 - 6 (savings)
2003	4 (savings)

Therefore, the net savings would be approximately \$10M, assuming a shift in the funding profile as discussed above.

### Hanford Spent Nuclear Fuel Project

# Schedule Changes Major Impacts

• CVD Definitive Design

+12 Months

- -Rapid Reaction Rate Resolution
- -Thermal Analysis/characterization data impacts
- -FMEA: Safety Class System Upgrades
- CVD Pre-Operational Acceptance Testing

+ 2 Months

- -PAT includes all 4 bays
- -Extended based on detailed evaluation of required testing
- Total CVD Impact to Critical Path



#### Hanford Spent Nuclear Fuel Project SPENT NUCLEAR FUEL PROJECT CVD SCHEDULE ANALYSIS 1997 DEC JAN IFEB IMAR IAPR IMAY NOV : DEC BASELINE DESIGN REPORT ISSUED 1/31/97 SCHEDULE RISK BASE MY MUYSIC PROCESS SAFETY CLASS SYSTEM SCHEDULE DEFINITION, REQUIREMENTS & DRAFT THERMAL ISSUE FINAL CONCEPTUAL DESIGNS MODEL 1/15/97 MODEL 3/15/97 $\nabla$ $\nabla$ DEVELOP DETAILED SAFETY CLASS / I&C DESIGN PRELIMNARY RESULTS (INSTABILITY IDENTIFIED) REVISE & ISSUE PROCESS, FACILITY & SAFETY DESIGN REQUIREMENTS $\nabla$ GAS FORMAL DESIGN REVIEW DRY SCRAPBASKET CONDUCTIVITY RECONCILE DESIGN SCENARIO INSTABILITY ISSUE, REVIEW & TO REQUIREMENTS RECONCILE FINAL DESIGN $\nabla$ 10/31/97 SCRAP BASKET V 1/12/98 CONDUCTIVITY ANALYSIS STABILITY FULL ANALYSIS COMPLETE DESIGN 1/12/98 INDEPENDENT 7/24/97 6/6/98 REVISE & ISSUE 10/3/98 THERMAL ANALYSI 🗸 SUBMIT SYSTEM RUN PROCESS PHASE 2 SAR SIMULATOR (JMI) $\nabla$ $\nabla$ 4/1/98 FABRICATE 1ST ARTICLE 1ST ARTICLE TEST $\nabla$ PROCURE VPS #2, 3 & 4 11 1/2 MONTHS SCHEDULE ANALYSIS- 9/22/97

# Schedule Changes Major Impacts

MHM Design

+4 1/2 Months

- Delay of vendors release due to criteria challenges (single failure proof hoist)
- MHM Fabrication/Installation

+ 4 1/2 Months

- Prefabrication & testing of turrent/hoist/grapple system
- Lost place in hoist vendor que

**Total Subproject** 



Hanford Spent Nuclear Fuel Project

# Schedule Changes Major Impacts

(Continued)

IWTS Design/Procure

+4 Months

- Criticality prevention
- Safety Class equipment requirements
- Submerged, safety class setting tanks
- Filtration system selection

IWTS Installation

+5 Months

- Build-to-print installation vs. skid
- Safety Class equipment

**Total Subproject** 

# Schedule Changes Major Impacts (Continued)

• FRS Design/Procure

+6 1/2 Months

- Criticality analysis and modeling impacted design
- Manipulator contract design/fabrication delays
- FRS In-Pool Demonstration
  - Revised estimate based on specific design

+1 1/2 Months

**Total Subproject** 



### Risk Based Schedule Modifications

- Optimized and integrated closure of technical issues (enabling assumptions and characterization data)
- Incorporated new SAR template to decouple SAR preparation from critical path as much as possible
- Established a frame work for minimal risk procurement and installation on an accelerated basis
- Revised CVD procurement strategy to accelerate first of four units to test (1st article testing) in order to reduce start-up risk
- Added MHM preassembly strategy to reduce start-up risk
- Recognized need to upgrade technical baseline and make program improvements now to be ready for ORR

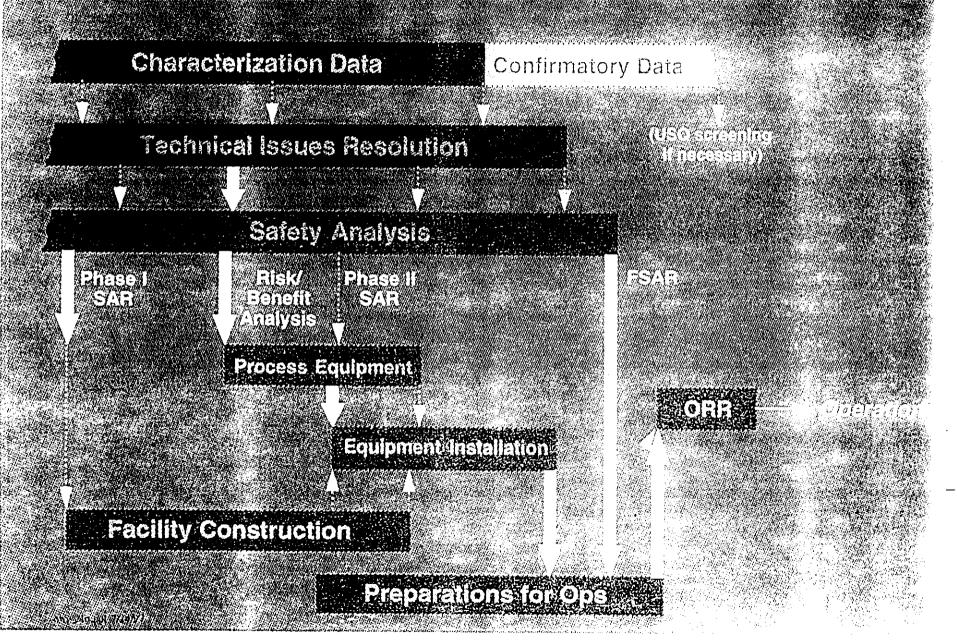


# Risk Based Schedule Modifications (Continued)

- Incorporated the impacts of technical issue resolution on subproject design and procurement activities
- Optimized ORR preparation schedule while providing appropriate durations for associated activities
- Added new scope (KQ rack and sludge removal, sludge pretreatment)
- Deferred HCS in FY98 and incorporated an activity to assess the need for the second conditioning step



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#### General Schedule Bases

- Implementation of revised SAR strategy which takes advantage of preliminary level documentation and risk-0based decisions relative to procurement/installation (KDRC Agreements)
  - CVD
  - IWTS
  - FRS
  - Cask Loadout
- Two FSAR's 100 Area and 200 Area
- Enabling Assumption closure will not change current technical approach (not on critical path)
- Sufficient resources will be available for key activities:
  - SAR reviews (management pinch point
  - Procedure preparation
  - Operators
  - HP Technicians



### General Schedule Bases

(Continued)

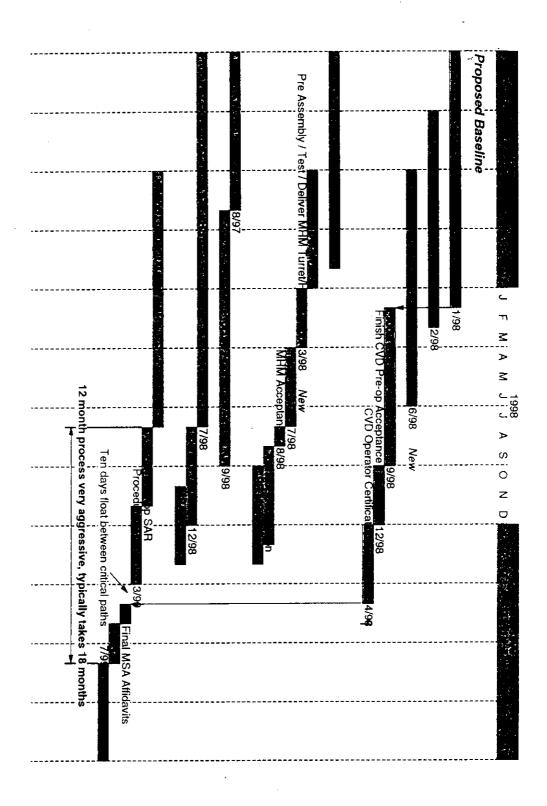
- Minor front end installations related to major subprojects in the K Basins will proceed in accordance with KDRC Agreements
- FRS mock-up activities remain as previously assumed; No additional mockup activities added
- Operations activities consistent with existing WITNESS model
- MCO Overpack not included in current baseline and not included in proposed schedule
- Inerting included (under review)
- HCS activities put on hold for FY98. Evaluation of the need for this
  processing step to be conducted by January 1998. Possible elimination
- Construction integration for K Basin Projects will not cause a slip in the critical path (IWTS design just completed to allow for this assessment)



# General Schedule Bases (Continued)

- Fuel movement begins in KW with KE starting movement 6 months later (under review)
- 6 months between basins is considered optimal by Operations personnel
- Sludge processing will take place in the CVD Facility (under review)
- Basin activities (sludge processing) will be conducted under CERCLA





SNF Critical Rath

Activity	Early Start	Early Finish	TA11 ES	TA11 E F	Var E F	FY97	FYO   FYO
UTC BYGAT		10N 1.4	.7,01				
ΛουνοΛ	3010 599		31MAY98*		-292		Start Fuel Removal Operations
AMOOB		31JUL01		31JUL00	-251		Cmpl Fuel Removal from Basins
AWOOC		15NOV02		22MAR01	-417		Basin Fuel In Dry Storage
AAWOOD'		23SEP03		30AUG01	-517		SNF K Basins Project Complet
AAWOOE		30SEP03*		30SEP01*	-502		Cmpl Spent Nuclear Fuel Proj
:		31DEC96A		31DEC96*	0	Cmpl	Schedule Rebaseline
NAMAB201D	-	31DEC96A		31DEC96*	0	Cmpl	Cost Savings Rebaseline
TAVVBA1	01OCT96A	30SEP97	01OCT96	30SEP97	0	SNF Proj	ect Configuration Control (MYWP)
\\\\\BA2	01OCT97	30SEP98	01OCT97	30SEP98	0		SNF Project Configuration Control (MYWP)
MWBA3	01OCT98	30SEP99	01OCT98	30SEP99	0		SNF Project Configuration Control (MYWP)
CA <b>WBA4</b>	01OCT99	29SEP00	01OCT99	29SEP00	0		SNF Project Configuration Control (MYWP)
AAWBA5	02000	28SEP01	02OCT00	28SEP01	0		SNF Project Configuration Controls (MYWP)
AND BAEWAN	01OCT01	30SEP02			0		SNF Project Configuration Controls (MYWP)
^A\\\BA7	01OCT02	30SEP03			0		SNF Project Configuration Controls (MYWP
MWE100010	01OCT96A	30SEP97	01OCT96	30SEP97	. 0	Regulator	y Programs
/.AVAE100012	02SEP97*		02SEP97*		0	+	Cmpl DNFSB ISMS Protocol Letter
AAWE100013	01OCT97	30SEP98	01OCT97	30SEP98	0		Regulatory Programs
NAVE100014	l	30SEP99			0		Regulatory Programs
WWE100015	<u>                                      </u>	29SEP00			0		Regulatory Programs
AAWF10001A 	01OCT98	30SEP99		<u>.</u>	Ó		Envir Compliance & Permitting (FY99)
77WG10110C	01OCT96A		01OCT96			National I	anne
∴∧WG10110D	01OCT97	30SEP98	01OCT97		0		National Programs (FY98)
Prompt Start Prompt Eshish Pare Crute Profite	7956P17 55535	V Ear TA Pro	ogiess Par	DRA!	F.7		NGINEERING & SERVICES HANFORD  RISK ASSESSMENT BASIS  CV "C" Draft SE98/TA11 09/16/97

Activity	Early   Start	Early Finish	TA11 E S	TA11	Var E F	
ANGIETIOE	01OCT98			30SEP99	0	0 National Programs (FY99)  National Programs (FY99)
WWG10110F	0100799	29SEP00	01OCT99	29SEP00	0	National Programs (FY00)
14VVN10015		BODEC97*			0	Issue DOE Aprvd K Basin Transition Criteria -EPA
Technical A	ı ssessmer	ı 1t Suppai	t to SNE	q;		
4GW2690 13	010CT97*	30SEP98			0	Perform Program Technical Assessment Spt to SNFP
SYSTEMS	and the second s		.1.02	1		
3AVA03094	27MAY97A	23OCT97			0	0
'A <b>W03095</b>	05SEP97	30OCT97			0	Develop MCO Recovery Process
WWA20200		13DEC96A		16DEC96*	1	FDH Re-issue Site Syst Engr Mgmt Plan
BV/WA20203	16DEC96A	15JAN97A	17DEC96	15JAN97	0	DESH Review Site Syst Engr Mgmt Plan
RAWA20206	16JAN97A	28FEB97A	16JAN97	28FEB97	0	DESI Revise SNF Project Syst Engr Mgmt Plan
BAVVA20208		13DEC96A		15JAN97*	20	· ·
UAWA20210	16DE,C96A	28FEB97A	16JAN97	28FEB97	0	DESH Review Site Risk Mgmt Plan
FIAVVA20211	12MAY97A	10JUN97A	03MAR97	31MAR97	-50	Develop SNF Project Strategy
BAW <b>A20212</b>	11JUN97A	24SEP97	01APR97	15JUL97	-50	
PAWA202130		30SEP97*		30SEP97*	0	M/S-O-Revw & Revise Sys Engr Mgmt Plan for FY98
14AVVA20214	25JUN97	10NOV97	15APR97	29AUG97	-50	
WWA202150		14NOV97*		14NOV97*	0	M/S-O-Issue FY98 Technical Baseline Documents
∂AW810300	01OCT96A	15NOV96A	01OCT96	15NOV96	0	Prepare 02 Gettering Analysis Report
34W <b>B10310</b>	18NOV96A	10DEC96A	18NOV96	31DEC96	13	Final Use Gettering Decision
5AVV810320	03MAR97A	30JUN97	03MAR97	16MAY97	-30	
PAVV8105F	07MAY97A	25AUG97			0	Prepare Process Validation Requirements
1/AW8201C	010CT96A	30SEP97	01OCT96	30SEP97	0	FY97 SNF/Waste Mgmt interface
:AVVB302107	010CT96A	30SEP97	01OCT96	30SEP97	0	FY97 Uprate SNF Process Flow Diagram
TAWR302499		30SEP97		30SEP97	0	Compl Update SNF Process Flow Diag
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Activity	Early Start	Early Finish	TA11	TA11	Var E F		FY90 FY00 FY01		
114.√N402	01OCT96A			ļ	l'	Safeguar	ds/Process Interface	FY02:::::: ::::FY03::::::	FY04 FY05
FAV/8502	010CT96A	30SEP97	01OCT96*	30SEP97	0	FY97 Saf	ety Basis Support		
DA <b>V/B50210A</b>	070CT97	24NOV97			0	NOOSSEGGE PROCESS	Review SNF Thermal Safety Basis		
5/AWB50215	250CT96A	13DEC96A	25OCT96	13DEC96	0	SNFP R	eview of Technical Baseline		
FAWB50235	16DEC96A	30JUL97	16DEC96	30JUN97	-20	Valida	p Design & Safety Technical Baseline		
HAWG1012	010CT96A	30SEP97	01OCT96	30SEP97	. 0	FY97 End	ineering Planning & Management Support		
CHARACTER	RIZATION	1,4,1.0	2.01.04						
CBW4303B	010CT96A	27NOV96A	01OCT96	27NOV96	0	Set-Up/C	onduct KW Gas/Liq Lift, Look & UT		
38 <b>W4303D-0</b>	02DEC95A	31JAN97A	02DEC96	28FEB97	19	KW Liq	Gas Lift/Look Analysis & UT Sludge Depth		·
BHVV4303D-1		31JAN97A		28FEB97	19	Com	plete KW Fuel Visual Observations		
PBW4303D-2	010CT96A	07MAR97A		03MAR97			ab Analysis for TRU & H2, 1st Data		
BBW4401A6	160CT96A	_		13FEB97		*********	Facility & Tooling, Sample, Prep & Ship	:	
3BW4401A7	310CT96A		31OCT96	12DEC96	-43	ACCEPTANCE OF THE PARTY OF THE	2nd KW Canister Sludge Acquisition		
PBVV4401B-1	20JAN97A	I20FEB97A			0	Samp	le/Ship 6 KW Fuel Elements		
88W <b>4401B-2</b>		20FEB97A			. 0	•	It Ship of 2nd KW (9) Fuel & (3) Can Sludge		
FBW4401B-3	03MAR97A	CGMAR97A			0	Loa <b>X</b>	ಶ & Ship 4th Cask (6 KW Fuel Elements)		
PBW4401C-1	09DEC96A	10JAN97A	18NOV96	07MAR97	39	Sample ##	/Ship 6 KW Canister Sludge		
EBVV4401D	10MAR97A	30JUN97	07APR97	16MAY97	-30	KW	Fuel/Sludge Acq. Final		
PNVV4510A-1	06NOV96A	07MAR97A	06NOV96	06FEB97	-20	ACCUSTO	lity Prep for KW Fuel Receipt	·	* .
R(IW4510A-2	Q5MAY97A	30บบท97	14FEB97	11APR97	-55	N ma	DE KW Fuel Elements V	•	
P8W4511A-1	14MAR97A	04SEP97	14APR97	16JUL97	-35	KV.	n		•
BPVV4511A-3	05SEP97*	02OCT97	17JUN97	16JUL97	-55		Prepare Final 2nd KW DE Report		
BBW4511A-4	10SEP97	18NOV97	17JUN97	16JUL97	-88		KW Coatings, TGA Drying & Report		·
37VV4512B-1	26JAN98*	16JUN98	03SEP97	25NOV97	-138		KW Damaged Fuel (9-12) Furnace Test & Report		
KM512B-2	B6AVW50	Remular	29OCT97	11MAR98	-08		KE Fuel Dry\Cond, 2 Scrap & Report		

Activity ID	Early   Start	Early Finish	TA11	TA11	Var	
#10	010CT96A	i			L	FY97   FY98   FY99   FY99   FY05   FY05   FY01   FY02   FY03   FY03   FY04   FY05   FY05
0 994504A-2	010CT96A	28FEB97A	27DEC96	30APR97	43	KE Fuel - Examination Analysis & Reports
::::VVi1605A-1	010CT96A	  31JUL97	01OCT96	25FEB97	-109	9 Install Wildle Element Furnace & Check-Out
∴1/4605 <b>Λ-2</b>	01AUG97	21NOV97	26FEB97	07MAY97	-138	
4.V4605A-3	29SEP97	13APR98	24APR97	04AUG97	-173	KW Damaged Fuel (4-8) Test & Reports
%*VV4605A-4		13APR98		25AUG97*	-158	<u>-</u>
00 <b>005A-5</b>	14APR98	13AUG98			.0	KW Damaged Fuel (13-14) Test Reports
⊞7√4605 <b>A-</b> G	08DEC97	19DEC97			0	KW Damaged Fuel (4-8) Hilight Report
°BVV4605 <b>A-</b> 7	17JUN98*	22DEC98			0	\ \text{\squares}
313 <b>W4C05A51</b>	05AUG98	05AUG98			0	KW Damaged Fuel Test Report
BB <b>W4605B</b>	01OCT98	BIMAR99			0	Furnace Testing of KW/KE Fuel
BDW4606A-1	18FEB97A	09SEP97	17DEC96	17JUN97	-57	Access ( ) V
DBW4606A-2	11AUG97	08SEP97	18JUN97	17JUL97	-36	KE/KW Comparison TGA Highlight Rpt Dry Air
13BVV4G06A-3	11JUN97A	20OCT97	23MAY97	28AUG97	-36	KE/KW Comparison TGA Tst & Rpt, Dry Air
(3:1VV4610	245EP97	04DEC97			0	
□BVV4610A-1	22OCT97	04MAR98			0	
38 <b>vV4G10A-Z</b>	Z1JAN98	30APR98			0	Fuel TGA Data Report, Oxidation Steam #1
58W4610A-3	07APR98	13AUG98			0	KE Fuel TGA Tst & Rpt, Oxidation Moist Inert
BEW4610A-4	01JUL98	05OCT98			0	
38W4610A-5		05OCT98			0	
RENV4610A-6	22OCT97*	07DEC98			O	
BB <b>W4610A-7</b>		27MAR98		,	0	
(:3W4610A-9	12JUN98	02JUL98			0	
28VW4610A41	07NOV97	21NOV97			0	Fuel TGA Moist Inert Hilight Report
· · ·-	<del></del>					

Activity	l Early Start	Early Finish	TA11	TA11	Var.	FY07 FY08 T FY09 FY00 F FY01 FY02 T FY03 F FY04 T FY05
109W4702	17MAR97A	-	i	29SEP97	-1	Prop for KW Floor\Pit Sludge
.98847021	01OCT97	05JAN98			0	Prep for KW Floor\Pit Sludge
₩ <b>₩4703A</b> - 1	OGJAN98*	19MAR98	010CT97*	15DEC97	-64	KW Floor/Pit Słudge Sampling
18W4903B-0 🖺	03DEC96A	09JUL97	03DEC96	28APR97	-49	KE Studge TGA MCO
997 <b>4903B-1</b>		05AUG97		05MAY97*	-63	Cmplt TGA Drying of 14 KE Can Sludge/Final Rpt
::::IVV4903B-2	010CT96A	07MAR97A	01OCT96	14MAR97	5	KE Can Sludge Analysis / Reporting
?!! <b>VV490</b> 3B-3	27MAY97A	05AUG97	17MAR97	17APR97	-75	I/E Can Sludge Final Analysis & Report
DRW <b>4903B-4</b>		05AUG97		17APR97	-75	Cmplt KE Can Sludge Final Analysis & Report
.:::::::::::::::::::::::::::::::::::::	27M/Y97/	04DEC97	08APR97	07AUG97	-82	TGA KW Internal Sludge MCO
-NBW4905A-1	20JAN97A	02SEP97	20JAN97	14AUG97	-12	KW dan Sludge Lab Analysis
8BVV4905A-2	16JUN97	14NOV97	08AUG97	19SEP97	-40	KW Can Sludge Lab Analysis - Critical Data
. IPIV/4905 <b>A</b> 1		02SEP97		19SEP97	13	M/S-O-Provide Canister Sludge
R0W4905A2	18JUL97	15AUG97			0	KW Can Sludge Model Data
110V4905AB	01OCT97	17NOV97			0	KW Can Sludge Brown cover Report
UW4005C	OSDEC97	11FEB98	20FEB98	02APR98	35	Surface/SubSurface Deposits - Lab Exams △♡☑
107A4920	20MAR98	30SEP98	16DEC97	30JUN98	-63	KW Floor Pit Sludge Lab - Physical Exams
⊃BVV4922	01JUL98	30SEP98	01JUL98	30SEP98	0	KW Floor/Pit Sludge Lab Analysis - TWRS
18W4923	01OCT97*	30SEP98			0	KE/KW Canister Sludge for Pre Treatment
>5W4930B	0GJAN98	30SEP98	0100197	30SEP98	0	Disposition Wastes & SNF - FY98
E9/V493081	01OCT98	30SEP99			0	Disposition Wastes & SNF - FY99
38W4930C	02MAR99	30SEP99	02MAR98	30SEP98	-251	327 Hot Cell Equipment Clean-up and Restoration
TECHNOLOG			1.4.1.02		_	
1101/VD143	01OCT96A	į	0100796		0	Integrated Test Strategy
- DWD143A05		24OCT96A		24OCT96	0	Cmpl Integrated Tstg Strategy for SNFP
107/017903	O3MAR97A	E13JUN97A	03MAR97	30MAY97	-10	Resolve Tech Baseline Issues

Activity ::	Early Start	Early Finish	TA11	TA11	Var E F	FY97 FY99 FY00 FY01 7 FY02 FY03 1 FY04 1 FY05
BASINS						FY07.   1 EY09.   1 FY09.   1 FY05.   FY04.   FY05.   FY04.   FY05.   FY04.   FY05.   FY04.   FY05.   FY05.
1VUTA04	01OCT9GA	فالششاف والهارية والأفاعد بتساسي		28MAR97	,	Incorp DOE Comments ORR POA Documents(3)
17/191A04A	31MAR97A	01JUL97	31MAR97	28APR97	-45	DCE Approve ORR Plan of Action
AVA01A04B	16JUN97A	15JAN98			O	Develop Operators Database
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	16JUN97A	30SEP97			0	Finalize ORR Schedule
01001000	01OCT97	31DEC97			0	DOE Review ORR Plan of Action  △───────────────────────────────────
A)(\01A)06A		310CT96A		310CT96*	0	Submit \$NFP OpsStaffing Plan to RL
4\/\01A10	01APR97A	30SEP97	01APR97*	30SEP97	0	Prepare ORR Implementation Plan
AVV01 <b>A12</b>	02JAN97A	15AUG97	02JAN97*	15AUG97	0	Identify Lines of Inquiry/MSA Plan
AM01A12A		15AUG97		15AUG97	0	Cmpl & Issue Preliminary MSA Plan
`AW01A14	18AUG97	30SEP97	18AUG97		0	Develop Final MSA/ORR Cklst Implement Plan/Trn
>/\\\01A14A	01OCT97		01OCT97	14NOV97	-59	Prep Final MSA/ORR Chklst Implement Plan/Train
-AW01A14B		12FEB98		14NOV97	-59	Cmpl & Issue Final MSA Plan
1AVV01A16A	01OCT96A	30SEP97	01OCT96	130SEP97		Manage Irrocedures Development
AW01A16B	l	30SEP98			0	Manage Procedure Development - FY98
AVV01A16F	01MAY97A		03FEB97*		-30	Prepare Draft Admin Operations Procedures
∋AVA⁄01A17D	01APR97A	30SEP97	01APR97*	30SEP97	0	Prepare TIM Update for FRO
AVV01A17E	01APR97A		01APR97*		0	Prepare MIP Update for FRO
4N01A17F	01APR97A	30SEP97	01APR97*	30SEP97	0	Prepare Con Ops Update for FRO
AW01A18	15SEP97	15JUN98			0	Prepare Admin Operations Procedures
\Λ\\\01\Λ20	21J/N98	·	01OCT97*		-75	Prepare FRO Admin System MSA Affidavits
2AVV01A20A	20APR99	10MAY99	06FEB98	27FEB98	-301	Conduct Integ FRO Basin - 200A Dry Run/Drills  Review MSA Affidavits
AW01A20B	10FEB98*	19APR99				
HAM01A23	20APR99	17MAY99	03MAR98		-284	Finalize MSA Affidavits Items
-WA01A23A		17MAY99	İ	31MAR98	-284	Start Contractor ORR

Activity:	Early Start	Early   Finish	TA11 ES	TA11	Var E F	FY97   FY98   FY99   FY00   FY01   FY02   F703   FY04   FY05
NVUTA24	18MAY99	เดรากหลอ	01APR98	24APR98	-231	Perform Indep. Contr. Fuel Relocation ORR
AW01A24A		08JUN99		24APR98	-281	Cmpl SNFP Contractor Operational Readiness Rev
V01A25	09JUN99	15JUN99	22APR98	30APR98	-282	Prepare DOE ORR Readiness Letter
GVV01A25A		15JUN99		30APR98	-282	Start/Submit DOE ORR Readiness Letter
	16JUN99	15JU <b>L9</b> 9	01MAY98	29MAY98	-282	Perform DOE Fuel Relocation ORR
1AVV01 <b>A27</b>		15JUL99		29MAY98	-282	Cmpl SNFP DOE Operational Readiness Rev
AVv01A27D	16JUL99	29JUL99		-	0	K West Fuel Movement Authorization
VAVA01A28	301NF33		30MAY98		-292	CD4 - FMO KW (CSB/CVD/FRS KW/MCO/Crane Mods)
\4\\\01A28D	30JUL99		30MAY98		-292	Cmpl Authorization Agreement Signing
JAW02A02A	15APR97A	06MAY97A			. 0	Prepare K-Basins SAR Rev3A/TSR Rev 0A
AW02A02B		OGMAY97A			0	Submit K-Basin SAR Rev 3A/TSR Rev 0A
DAW02A02C	07MAY97A	14JUL97			0	DOE Review/Comment K-Basins SAR Rev3A/TSR Rev 0A
1/W02/102D		14JUL97			0	DOE Approve Basin SAR Rev 3A/TSR Rev 0A
:\\\\02\03A	08AUG97	05SEP97*			ō	Prepare K-Basins SAR Rev3B/TSR Rev 0B
AV\02A03B		05SEP97*			0	Submit K-Basin SAR Rev 3B/TSR Rev 0B
)AV/02A03C	08SEP97	21OCT97				DOE Review/Comment K-Basins SAR Rev3B/TSR Rev 0B
'AW02A03D		21OCT97			0	DOE Approve Basin SAR Rev 3B/TSR Rev 0B  ♦
AVV02A04A	01OCT97	06JAN98			0	Upgrade Basin SAR Rev 4 Chptrs 2-6
141402A04D	28JAN98	25FEB98			<u>-</u>	Finalize KBasin SAR Rev 4 Upgrades
: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	15DEC97	14JAN98			0	Finalize Basin SAR Chptrs 7-17
.∋4\ <b>\</b> \02 <b>A</b> 06A	26MAR98	20MAY98			0	Final Compile SAR
)AW02A0GD	26FEB98	25MAR98			. 0	Finalizo Basin TSR's, Rev 1
AVVO2A08D		27JAN98			0	Receive Last FRS, Loading Basin SAR Data
-NV02A08E		25MAR98			0	Receive CVD 100K SAR Data

Activity ID	Early Start	Early Finish	TA11	TA11	Var E	FY97 ] FY98   FY99   FY00   FY01   FY02   FY03   FY04   FY05   FY05
55.02A08F		29SEP97			0	Receive Last KW IWTS Basin SAR Data
4402A08H		30SEP97			0	Receive Last Cask Loadout SAR Data
VA02A10	17DEC96A	30SEP97	21JAN97*	30APR97	-105	Preparb K-Basin SAR Rev 4 / TSR Rev 1
NV02A12	21MAY98	03AUG98	01MAY97	27MAY97	-297	100K Area SAR Internal Review
NA02A14	04AUG98	03NOV98	28MAY97	27AUG97	-298	100K Area SAR RL Review
W/02A16		03NOV98		27AUG97	-298	Approve 100K Area SAR
::	04AUG981	04MAR99	06JAN98*	03AUG98	-146	Prepare 100K SAR - Sludge/KE IWTS
W02/32	05M∧R99*	30APR <b>9</b> 9	04VUG98*	30SEP98	-146	DESH/FDH Review 100K SAR - Sludge/KE IWTS
W/02/34	03MAY99	18AUG99	01OCT98	20JAN99	-146	DOE Review/Comment/ 100K SAR - Sludge/KE IWTS
\\\\02A36		18AUG99		20JAN99	-146	DOE Approve 100K SAR Sludge/KE IWTS
/\\\02A38	19AUG99	01OCT99	21JAN99	05MAR99	-146	Implement/Train 100K SAR Sludge/KE IWTS
/W02A41A	19AUG99	20MAR00			0	Prepare 100K SAR - FY1999 Update
AW02A41C	21MAR00	16MAY00			0	DESH/FDH Review 100K SAR - FY1999 Update
AW02A41E	17MAY00	01SEP00			0	DOE Review/Comment/ 100K SAR - FY1999 Update
\\\\02A41G		01SEP00			0	DOE Approve 100K SAR - FY1999 Update
\W02A41J	05SEP00	17OCT00			0	Implement/Train 100K SAR FY1999 Update
\\\\02A50	03SEP96A	31OCT96A	03SEP96	31OCT96		rovide Daft KW NOC Air Permit Data
1V02A52	20DEC96A	02APR97A	20DEC96*	07FEB97	-37	DESH Prep/Rvw KW Basin DOH/EPA Air Permit NOC
\\\\02 <b>\</b> 53	03APR97A	11APR97A			0	FCH Rvw KW Basin DOH/EPA Air Permit NOC
AW02A53A	14APR97A	01MAY97A			0	DESH Rslv FDH Commts KW DOH/EPA Air Permit NOC
W02A54	01MAY97A	20JUN97	21FEB97	19MAR97	-66	DDE Review KW Basin DOH/EPA Air Permit NOC
∆\\\02A54A	23JUN97	08JUL97			0	DESH Rslv DOE Commts KW DOH/EPA Air Permit NOC
AM:02A54B	09JUL97	11JUL97			0	DESH Xmit to DOE Rvsd DOH/EPA Air Permit NOC
AVV02A54C	14JUL97	18JUL97	-		0	DOE Apprv/Xmit DOH/EPA Air Permit NOC to DOH/EPA
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Activity	Early	Early	TA11	TA11	Var	
I <b>D</b>	Start 21JUL97	Finish 27AUG97	E-S.	E Fear	i in E File o	6 297 FY98 FY99 FY00 FY01 FY02 THE FY03 FY04 FY05 FY05 FY05 FY05 FY05 FY05 FY05 FY05
40.02 <b>A54E</b>		27AUG97			ō	DOH Issue KW Basin DOH/EPA Air Permit NOC
TVV02A55	28AUG97	00OCT07			0	DOH Rvw IWTS Dan vs. KW DOH Air Permit NOC
	21JUL97	27AUG97	20MAR97	24APR97	-86	EPA Rvw/Apprv KW Basin EPA Air Permit NOC
WV02A58		27AUG97		24APR97	-86	Cmpl KW DOH/EPA Air Permit NOC Approval
::::::::::::::::::::::::::::::::::::::	03SEP96A		03SEP96			Provide Daft KE IWTS Air Permit Data
-						
W.02A72		31DEC96A				Prep/Review KE Basin DOH/EPA Air Permit NOC
W02A74	02JAN97A	21JAN97A	31JAN97	05MAR97	30	DOE Review KE Basin DOH/EPA Air Permit NOC
WV02A76	18FEB97A	05MAR97A	0GMAR97	01APR97	19	Agency Review KE Basin DOH/EPA Air Permits
⟨\\.\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		05MAR97A		01APR97	19	Cmpl KE Basin DOH/EPA Air Permits NOC Approval
W02A80	28AUG97				0	Recieve Basin FR Final Designs
W02A82	28AUG97	15JAN98			0	Reconcile Basin FR Design/Environment Documents
1V\D2A84	16JAN98	01JUN98			· 0	Revise Basin FR Permit for Final Design (if rqd)
\\\\02B010	010CT96A	21FEB97A	01OCT96	21FEB97		Acquire Naterials, Supplies & Spares-Scope 1
\v\v02B010A	04FEB97A	30SEP97	24FEB97	30SEP97		Acquire Materials, Supplies & Spares - Scope 2
AVVU2B010C	05MAY97A	01AUG97	05MAY97*	01AUG97	0	Procure Dummy MCOs for S/U
AVV02B014	010CT98*	29JUL99	01OCT97	29MAY98	-292	Acquire Clothing, Supplies & Tools - FY-99
AMA028014D	010CT97*	30SEP98			0	Acquire Materials Supplies & Spares - FY98
\\\\028015		01OCT96A		01OCT96*	0	21 New Operators Hired
-::M02B015D		010CT96A		01 OCT96*	o	Trained Operators on Staff (33)
\\\\02B015E	010CT96A	27FEB97A	02OCT96	28FEB97	1	. New Ops Train Core/Basin M&O, S1 (21)
				28FEB97		Trained Operators on Staff (53)
-WV028015F		27FEB97A			<u> </u>	<b>♦</b>   • • • • • • • • • • • • • • • • • •
4M/02B015G	01JUN98*	21JUL98	03NOV97*		-143	New Ops Train Core/Prereq. S2 (3)
77.0.2 <b>B01</b> 5I		10JAN97A		16JAN97*	0	Ops Chiefs Available (4)

Activity	Early	Early	TA11	TA11	Var	
OID.	Start	Finish	ES	EF	ЕГ	FY97
wwe2B015K <sup>™</sup>		27FE097A		28FEB97	1	Ops Chiefs Available (8)
WW02B015L		21JUL98		23DEC97	-143	Trained Operators on Staff (58)
WM028015M	01SEP98*	21OCT98	02MAR98	20AFR98	-128	New Ops Train Core/Basin M&O, S3 (10)
₩/₩ <mark>015N</mark>	<u> </u>	21OCT98		20APR98	-128	Trained Operators on Staff (68)
₹₩028015P	01DEC98*	20JAN99	21APR98	08JUN98	-154	New Ops Train Core/Basin M&O, S4 (20)
WW02B015Q		20JAN99		03DEC98	-31	Trained Operators on Staff (88)
\W02B015R	01MAR99*	16APR99	04DEC98*	26JVN99	-57	New Ops Train Core/Prereq, S5 (20)
W028015\$		16APR99		26JAN99	-57	Trained Operators on Staff (102)
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	02AUG99*	20SEP99			0	New Ops Train Core/Prereq, S6 (13)
AVV02B015U		20SEP99			0	Trained Operators on Staff (121)  ♦
AW02B018	03MAR97A	30SEP97	03MAR97	30SEP97	ō	New Operator Training & SU Support
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	01APR98*	30SEP98	01OCT97	05DEC97	-205	Train Management/Tech Staff
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	01JUL97*	30SEP97	01JUL97*	30SEP97	0	Design & Implement Shift Mgmt Training
AW02B0191	01SEP98*			01OCT97*	-229	Hire HPTs (23)
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	01SEP98	01MAR99	02OCT97	31MAR98	-229	HPT Training, S1
\\\\02B0193	02MAR99	28APR99	01APR98	29MAY98	-229	HPT On The Job Training, S1
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	03MAY99*			31MAR98	-273	Hire HPTs (20)
W02B0195	03MAY99	01NOV99	01APR98	30SEP98	-273	HPT Training, S2
VAD2B0196	02NOV99	07JAN00	01OCT98	03DEC98	-273	HPT On The Job Training, S2
AW0280197	04JUN97A	11JUL97	04JUN97*	02JUL97	-5	HP Work Procedures/Routines
AW02B0198	01JUL98*	31AUG98			0	HP Work Procedures/Routines
AM02B019A	01JUL98*	30SEP98			0	Update Shift Mgmt Training
WV02B021	010CT96A		01OCT96*		0	Perf Startup Management
:√⁄02B023		03MAR97A		03MAR97	0	Cmpl Initial Startup Test Review Board
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∆ctivity: ID:	Early Start	Early Finish	TA11 ES	TA11 E F	Var E F	
11/AD2B023A	17MAR97A	-j	04MAR97		0	Per Test Review Board Procedures Approvals
4W02B025	02JAN97A	31JUL97	02JAN97*	31JUL97	0	unital arteria
AVV02803	010CT96A	20FEB97A	01OCT96	20FEB97	0	Perf FRO Ops Readiness Mgmt Scope 1
AVAD2 <b>803A</b>	21FEB97A	308EP97	21FEB97	29SEP97	-1	Perl FRO Ops Readiness Mgmt Scope 2
/4\\D2803G	01OCT97*	30SEP98		<del>-</del>	0	
//\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	01DEC98*	39JUL99	0100197	29MAY98	-292	Perf Common Process Pre Ops Scope - FY98
√ W04A50	3010Faa.	01MAY00	01JUN981	04MAR99	-292	Perf Common Process Opns Scope - FY98
/\^04A52	02MAY00	09AUG01	05MAR99	28JUL00	-259	_[
MW04A54	10AUG01	12SEP02	31JUL00	30AUG01	-259	Perf Cleanout Common Process Ops - FY00/01
\\\\05A05	03APR00*	<del></del>			0	Start Tritium Level Reductions in K-East Basin
14VV05A10	03APR00	28SEP01			0	Perform KE Basin Tritium Reduction Operations
:AW05A15		28SEP01	} <del></del>		0	Cmpl Reducing Tritium Concentration in KE Basin
7/AW710101E		20MAR97A		30MAY97	50	<b>*</b> ,
DAW710103M		01AUG97			Ō	
AW710103N		30SEP97			0	DESH & FDH Publish Revised Alara Manual
//W710204B	01APR97A	30SEP97	01APR97	30SEP97	o	
MW710302C		03/UG98		27MAY97	-297	SAR K Basin Submittal
∜V710302D	27NOV96A	27NOV96A	010CT96	30JAN97	41	Submit K Basins Standards & Regr. ID Doc Update
7AV/10401B	02JAN97A	31MAR97A	02JAN97	31MAR97	О	2nd OTR K Basins Training & Support Functions
\\\\710401C	01APR97A	30JUN97	01APR97	30JUN97	0	MA
1AW710401D	01JUL97	30SEP97	01JUL97	30SEP97	Ö	4th QTR K Basins Training & Support Functions
'AVV710401E		13DEC96A		13DEC96	0	Cmpl & Issue K Basins TIM Update
∀/V/810101	01OCT97	30SEP98	0100197	30SEP98	0	<del>-</del>
AN310501M		03NOV97			ō	Start FEB Audit - FY98
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Maintain Color	Activity	Early	Early	TA11	TA11	Var		
Cross   Cros	1 <b>D</b> : A910101	Start 010CT98	Finish 30SEP99	E S 010CT98	E F  30SEP99	E F	FY97	K Basin Operations - FY99
Maintain Cold Test Facility (no Sub-projects   Maintain Cold Test Faci	77020101	01OCT99	29SEP00	010CT99	29SEP00	. 0	!	Naccataractical control production of the control o
Maintain Cold Test Facility (no Sub-projects   Maintain Cold Test Faci	W930101	02OCT00	28SEP01	02OCT00	28SEP01	0		K Basin Operations - FY01
Construction   Cons	VA/040101	010CT01	30SEP02			0		MONOCOMPANDA MARINE MAR
	√n50101	01OCT02	05SEP03			0		
Construction (FY-98)	SSENTIAL	I SYSTEMS	l 3 1.4.1.04	.01.01	[			
CD 2/3 PWS Def Design & Procurement/Construction   CD 2/3 PWS Def Design & Procurement/Construction   CD 2/3 PWS Def Design & Procurement/Construction   CD 2/4 PWS Def Design & Procurement/Construction   Procuremen		_ 1990 000 0000 00 00 00 00 00 00 00 00 00			30SEP97	0	Construction	on (FY-97)
CD4 PWS Operations   CD4 PWS Operations   CTop K-Basins Essential Systems (Elec Upgr & MF)	H13022	01OCT97	30SEP98	01OCT97	30SEP98	0		Construction (FY-98)
STATE   STAT	(1302290		01DEC97		310CT97*	-19		CD 2/3 PWS Def Design & Procurement/Construction
OILD TEST	R1302992		30SEP98		30SEP98	0		CD4 PWS Operations
Wi103	R1302995		31MAR97A		31MAR97	. 0		ol K-Basins Essential Systems (Elec Upgr & MF)
Wil102	OLDTEST	FACILITY	1.4.1.04	.01.05	l		ľ	į
Maintain Cold Test Facility for Sub-projects   Maintain Cold Test Facility for Sub-projects	· and we have a supplier contract contract to the party of the party o				30SEP97	0	Maintain Co	old Test Facility for Sub-projects
SIN PERSONNEL FAC UPGRADES 1.4: 1.04.01.07   Olocted   31JUL97   Olocted   31JUL97   Olocted   31JUL97   Olocted   31JUL97   Olocted   31JUL97   Olocted	17/1103	01OCT97	30SEP98	01OCT97	30SEP98	0		Maintain Cold Test Facility for Sub-projects
R1103	"W11031	01OCT98	29SEP00	01OCT98	29SEP00	Ò		
R1103	ASINSPERS	ONNEL F	AC UPGI	RADES	1.4.1.04.0	1.07		
Pre Construction Prep   Pre Construction Prep	المناف المعادلة المعا	24.20		to be able to the second	the same of the same of the same		* Design F	El Inspections .
Construction   Construction   MS [DE SH] Start Basin Personnel Fac Construction   MS (DESH) Basin Personnel Fac Construction   MS (DESH) Basin Personnel Fac Complete   MS (DESH) Basin Personnel Fac C	R1103999		310CT96A		30OCT96	-1	MS [DESI	1) Personnel Fac UG Def Design
105200   02DEC96A   02JAN97   20   MS [DE SH] Start Basin Personnel Fac Construction   MS (DESH) Basin Personnel Fac Complete   MS (DESH) Basin Personnel Fac	R11051	01NOV96A	17JAN97A	31OCT96	31DEC96	-12	Pre Const	ruction Prep
31JUL97 31JUL97 0 MS (DESH) Basin Personnel Fac Complete  OSE REDUCTION 1.4.1.04.02  N14041 010CT96A 150CT96A 010CT96 26NOV96 30 Procure Superstructure Decontamination  V14042 010CT96A 310CT96A 27NOV96 31JAN97 61 Install Superstructure Decontamination	.R11052	02DEC96A	31JUL97	02JAN97	31JUL97	0	Construc	etion v
OSE REDUCTION: 1.4.1.04.02         ON 1.4.1.04.02         ON 1.4.1.04.02         ON 1.4.1.04.02         ON 1.4.041         ON 1.4.041         ON 1.4.042         ON 1.4.	11105200	02DEC96A		02JAN97		20	MS [DES	SH] Start Basin Personnel Fac Construction
W14041         01OCT96A         15OCT96A         01OCT96         26NOV96         30         Procure Superstructure Decontamination           W14042         01OCT96A         31OCT96A         27NOV96         31JAN97         61         Install Superstructure Decontamination	.R1105299		31JUL97		31JUL97	0	. •	MS (DESH) Basin Personnel Fac Complete
W14041         01OCT96A         15OCT96A         01OCT96         26NOV96         30         Procure Superstructure Decontamination           W14042         01OCT96A         31OCT96A         27NOV96         31JAN97         61         Install Superstructure Decontamination	19F REDII	CTION	4 1 04 02		]]		'	
	2000 CONTRACTOR STATE AND STATE OF THE STATE				26NOV96	30	Procure	Superstructure Decontamination
19 K-Basin Floor Re-Finish at Kwest	√√14 <b>042</b>	01OCT96A	310CT96A	27NOV96	31JAN97	<u>G1</u>	Install Supe	erstructure Decontamination
	W14061	01OCT96A	02MAY97A	02DEC96*	30MAY97	19	K-Basin Flo	por Re-Finish at Kwest

0	l re-min		l wada	1 - wasan	·	
Activity ID	Early Start	Early Finish	ΤΛ11 ΕS	TA11	Var EF	[ FY97
HVV1406198		02MAY97A	·	30MAY97	19	MS [DESH] Decon/Seal Work Area Floor in KW Cmpt
UVV14062	01MAY98*	18SEP98	01OCT97	02FEB98	-159	K-Basin Work Area Floor Re-Finish at Keast
EVV1406299 .		18SEP98		02FEB98	-159	MS [DESH] Decon/Seal Work Area Floor in KE Cmplt
17V1407 (1)	D1OCT96A	1  20MAR97A	02DEC96	31MAR97	7	K-Basin Fublic Address Comm System
ENV1501	01OCT96A	14MAY97A	01OCT96	31JUL97	53	Hydrolase Systems
3W1501999		14MAY97A		31JUL97	53	MIS [DESH] Hydrolase Piping in KE Basin Cmplt
BV√1502	010CT96A	30SEP97	02DEC96*	30SEP97	0	Decontart inste Unused Systems .
PW15021	01DEC97*	01APR98	01OCT97	02FEB98	-41	Decontaminate Unused Systems
UELERETRI	£VAL SUI	3-PROJE	'CT 1,4	[.1,04,03]		
CW01A10	01OCT96A	30SEP97	01OCT96*	30SEP97	0	Facilitate FR SU/Construction
OVV01A10A	03MAR97A	зомау97А	03MAR97	30MAY97	0	Prepare FR Preop Test Specifications
CVW1A10B	02JUN97A	29AUG97	02JUN97	29AUG97	0	Prepare FR Preop Test Procedures
OWU1A10C	01JUL97*	30SEP97	01JUL97*	30SEP97	0	Prepare FR Preop Testing - FY97
CW01A10D	010CT97*	01JUL98	01OCT97	21NOV97	-151	Prepare FR Preop Testing - FY98
.CV\01A23D	17JUL98	22JUL98	01DEC97	04DEC97	-157	Perf KW Fue! Remvl Pre Op/Op Test (W/O IWTS)
OW01A23D1	23JUL98	07AUG98			O	Perf Basin FR Pre Op Fac/Eqpt Repair
CW01A23E	28SEP98	01OCT98	16DEC97	17DEC97	-198	Conduct KW FRS Pre-Op Test (With IWTS)
C'A'01A29D	16DEC96A	02SEP97	16DEC96*	04APR97	-103	Basin Fuel Removal Training Analysis
OV/01/\(\text{\O29E}\)	03SEP97	26SEP97	07APR97	30APR97	-103	Basin Fuel Removal Training Design
ં∆01A29F	29SEP97	12NOV97	01MAY97	17JUN97	-103	Basin Fuel Removal Training Development
0W01A29G	04AUG98	06OCT98	01OCT97*	28JAN98	-174	Basin Fuel Removal Update Training
CW01A29G1	14OCT98	10NOV98			0	KW Fuel Removal Operators Classroom Training
∩\\01A29G5	11NOV98	10DEC98	· · · · · · ·		0	Perform Basin FR Operators OJT
D'∆'01A29J		16MAR99		29JAN98	-282	FRS Ops Chiefs Certified (2)
1 (NOTA29L	04DEC93	1GMAR99	BENALOE	27FEB98	-262	Basin FR Operators JPM

CHACSEM	Activity ID	- Early Start	Early Finish	TA11,.	TA11	Var —	FY07 FY05 FY09 FY00 FY01 FY02 FY03 F FY04 FY05 F
OND		,		-		Basin FR Other Operators Certified (11)	
OFFC 1989   IMMARS0   OFFC 1989    F/01/A29N	22MAR99	  00APR99 			0	FR MSA Confirmation of SAR Implementation	
Part   Procedures   Part   Part   Procedures   Part   Part   Procedures   Part   Procedures   Part   Procedures   Part   Procedures   Part   Procedures   Part   Procedures   Part   Part   Procedures   Part   Part   Procedures   Part   Part   Procedures   Part   Par	7/J1A29P	04JUN98	03DEC98			0	Staff//Train Basin FR Mgmt/Tech Staff
Basin Fuel Removal Procedures - Rev A	√751A <b>3</b> 0	Q4NOV98	26FEB99			0	FR Basin SAR Impl-Test Certs, Config Mgmt, etc
Receive FR Procedures SAR Review Data   Receive FR Procedures SAR Review Data	V.51A30A	05FEB99	19MAR99			0	FR Operator Training Update for FSER
NATIONAL   STATE   S	Αψι <b>Α30</b> D	03M/R97A	C9MAY97A	21APR97*	16MAY97	5	
No.    Wo1A30DD		03AUG98			0	Receive FR Procedures SAR Review Data	
VAUIA30GF   25NOV98   19FEB99	WODA30DG		31DEC97			0	♦
National    \^(01A30GD	04NOV98	17DEC98			0	Review Basin FR Final SAR Changes	
### Part	WU1A30GF	25NOV98	19FEB99	<u>-</u>		0	FR Rev 1 Procedures Update for FSER
NO1A35D   O4DEC98   16MAR99   16JAN98   27FEB98   -262   Perform KW Basin FR Integrated Ops Test	W01A30J	04AUG98	27OCT98	16JAN98	29JAN98	-188	
NO 1802   O1OCT96A   O2APR99   O7OCT97   27FEB98   -275   Prepare KW Fuel Removal MSA Affidavits	W01A30K		27OCT98	<del></del>	29JAN98	-188	Basin FR Procedures Under Change Control
Molecol   Mole	,W01A35D	04DEC98	16MAR99	16JAN98	27FE898	-262	McD MCD
WO   BO   O1   OCT   GA   OSEP   O1   OCT   GA   OSEP   O   Perform   W   Fuel   Remvi   Staff/Train/Readiness   Prep	∆√01A38	10NOV98	02APR99	07OCT97	27FEB98	-275	Prepare KW Fuel Removal MSA Affidavits
Start KW Fuel Removal Operations   Operate KW Basin Fuel Removal (One MCO/Week)   Operate KW Basin Fuel Removal (One MCO/Two Days)   Operate KW Basin Fuel Removal (One MCO/Two Days)   Operate KW Basin Fuel Removal Operate KW Basi	::M01AG3	05AUG98	03DEC98			0	Staff/Train Basin FR BU Staff
1000   1000	W01B02	01OCT96A	30SEP97	010CT96*	30SEP97	0	Perform I/W Fuel Remvi Staff/Train/Readiness Prep
VIVITB12   31JAN00   29MAY01   30NOV98   30MAR00   -292   Operate KW Basin Fuel Removal (One MCO/Two Days)	vW1809	30JUL99		30MAY98		-292	Start KW Fuel Removal Operations
NG1C02   15DEC99   14JAN00   31DEC98   28JAN99   -241   Perf KE Basin Fuel Removal Pre Op/Op's Readiness     NG1C02	:VV01B10	30JUL99	28JAN00	01JUN98	25NOV98	-292	Operate KW Basin Fuel Removal (One MCO/Week)
WO1C02B         04JAN99         29JAN99         0         Perf KE Fuel Remvl Pre OP/OP Test (W/O IWTS)           W01C02C         01OCT99*         06OCT99         0         Conduct KE FRS Pre-Op Test (With IWTS)	W01B12	31JAN00	29MAY01	30NOV98	30MAR00	-292	A second
Conduct KE FRS Pre-Op Test (With IWTS)	.VV01C02	15DEC99	14JAN00	31DEC98	28JAN99	-241	w
	W01C02B	04JAŅ99	29JAN99			0	_
28JAN99 -241 CD4A Fuel Move Operations (KE)(M34-16)	W01C02C	01OCT99*	обоствв			0	· · ·
•	)W01C02D	17JAN00			28JAN99	-241	CD4A Fuel Move Operations (KE)(M34-16)
AV91C02G 07OCT99 05JAN00 0 Perform KE Basin FR Integrated Ops Test	AV91002G	07OCT00	05JAN00			0	Perform KE Basin FR Integrated Ops Test

Activity ID	Early Start	Early Finish	TA11 ES	TA11	Var E f	
OM01C03	1/MAY99*	1	01JUN98*	!	-241	Prep KE Basin Fuel Removal Ops/Maint/Admin Procd
0.001004	11NOV991	09DEC99	05OCT98*	29OCT98	-278	Perform KE Basin Fuel Removal Facility/OJ Trng
ovvordos	130CT99*	10NOV99	03SEP98*	0200198	-278	Validate/Test KE Basin Fuel Removal Procedures
UV/01C22	14MAY99	14JAN00	01JUN98*	29JAN99	-240	Perf KE Basin Fuel Remvl Pre-Operation Scope
CM01C22B	04JVN33	31MAR99			0	Perf KE Basin Pre OP Testing Punchlist
CVV01C23	17JAN00		01FEB99		-240	Start KE Basin Fuel Removal Operations
CW01C24	31JAN00	29MAR00	01FEB99*	31MAR99	-250	Operate KE Basin Fuel Removal (One MCO/Week)
CV <b>V01C26</b>	30MAR00	30JUL01	01APR99	31JUL00	-250	Operate KE Basin Fuel Removal (One MCO/Two Days)
C/A01C28		30JUL01		31JUL00	-250	Complete Basin Fuel Removal Operations
CVVA3010	30APR96A	15NOV96A	30APR96	01NOV96	-10	- Prepare FRS Equipment/System Design
CWA3012	<u> </u>	15NOV96A		01NOV96	-10	FRS - Complete FRS Equipment/System Design
CWA3025	01OCT96A	30SEP97	010CT96*	24SEP98	247	FRS - Title III - Design Integration FY97
CWA3025A	01OCT9GA	02JAN98			ō	FRS - Titte III Dsn Integ Suppt to Procure FY97
©WA3025A1	16JUN97	10SEP97			0	FRS - MK1A Scrap Basket Overpack
∵WA3025X	01OCT97	30SEP98			ō	FRS - Title III - Design Integration FY98
CVVA3025Y	05JAN98	02APR98			0	FRS - Title III Dsn Integ Suppt to Procure FY98
CWA3025Z	01OCT98	31MAR99	- <del></del>		0	FRS - Title III - Design Integration FY99
CVVA3030	01OCT96A	14MAR97A	010CT96	10MAR97	-4	FRS - Pri pare KW 90% Facility Mods Design
EVVA3030A		14MAR97A		10MAR97	-4	FRS - Cmpt KW 90% Facility Mods Design
OW/\3030M	17MAR97A	14MAY97A			0	Rsilv Dan Actin Items Reqid-KW 100% Fac Mods Dsn
OWA3030P	15MAY97A				0	Deliver FRS KW 100% Fac Mods Dsn LOI to FDNW
CWA3031	16MAY97A	12SEP97	01APR97*	25APR97	-96	RRS - Prepare KW 100% Facility Mods Design
CWA3032		12SEP97		25APR97	-96	Cmpl KW FRS Facility Mods Design
WA3040	04NOV96A	1-IMAR97A	04NOV96	20JAN97	-38	FRS - Prepare KE 90% Facility Mods Design

Activity ID	Early Start	Early Finish	TA11 E S	ΤΛ11 Ε Γ	Var E F	
1.7/13040/	- Start	14MAR97A	·	20JAN97	-38	FY97 FY98 FY99 FY05 FY05 FY05 FY05 FY05 FY05 FY05 FY05
XVA3040M		07JUL97*				Deliver FRS KE 100% Fac Mods Dsn LOI to FDNW
CVVAB041	08JUL97	26SEP97	01AUG97	26SEP97	0	FRS - Prepare KE 100% Facility Mods Design
SVVA3042	<u> </u>	26SEP97		2GSEP97	0	Cmpl KE FRS Facility Mods Design
ÇAAVA0ŞQ	15JUL96A	30SEP97	15JUL96A	19AUG97	-29	RS - Proclire Manipulators - FY97
OVVA4ŪŽŪĀ	0100197	03NOV97			O	FRS - Procure Manipulators - FY98
DVVA4021	-	30SEP97			0	FRS - Manips Vendor Design Final
CVVA4021A	010CT97	28OCT97			0	FRS - Manips Vendor Design R&A
CVVA4022		03NOV97*		19MAY97*	-116	FRS - Deliver KW Manips to Hanford (Sys 1)
CVVA4024		01DEC97		19AUG97	-71	FRS - Divr KE Manips to Hanford (Sys 2 & 3)
CWA4042	07OCT96A	13DEC9GA	07OCT96*	13DEC96	0	FRS - Prep Construction Mgmt Plan
C\WA4100	23JAN97A	30SEP97	03FEB97*	01DEC97	42	FRS Procure KW/KE Flex Transfer Crane FY97
CWA4100A	01OCT97	01DEC97			0	FRS - Procure KW/KE Flex Transfer Crane FY98
CWA4103		01AUG97*			0	FRS - Flex Transfer Crane Vendor Design Final
CWA4104	04AUG97	15AUG97			0	FRS - Flex Transfer Crane Vendor Design R&A
CWA4105		15SEP97*		22AUG97*	-15	FRS - Deliver KW Flex Transfer Crane to Hanford
GVVA4110		01DEC97		01DEC97	Ö	FRS - Deliver KE Flex Transfer Crane to Hanford
GWA4112	010CT97*	31DEC97			0	FRS - Procurement of KW/KE Trolleys/Hoists
CWA4114		31DEC97			0	FRS - Deliver KW/KE Trotleys/Hoists to Hanford
OVVA4120	29JAN97A	30SEP97	29JAN97*	01APR98	125	FRS - Procure KW/KE Inpool Process Equip FY97
OWA4120A	01OCT97	26NOV97			0	FRS - Procure KW/KE Inpool Process Equip FY98
CWA4120X	010CT97*	30SEP98			0	FRS - Procure KW/KE Spare Parts FY98
CWA4125	02DEC96A		22NOV96*		-4	FRS - Issue RFP for Inpool Process Equip
:C\MA4130		29JAN97A		31JAN97*	2	FRS - Award KW/KE Inpool Process Equip Contract
			<del></del>			

Activity ID	Early Start	Early Finish	TA11 ES	TA11	Var E F	FY97
UW\4132	<u> </u>	15JUL97*			0	FRS-Inpool Process Equip Vendor Design Final
CAVA4133	16JUL97	01AUG97			0	FRS-Inpool Process Equip Vendor Design R&A
DVVA4135		03NOV97*		19AUG97*	-53	FRS-Divr KW Inpool Proc Equip to Hanford for CVT
CVVA4140	·	26NOV97*		01APR98	84	FRS - Dlvr KE Inpool Process Equip to Hanford
OWA4150	01APR97A	30SEP97	14FEB97*	02JAN98	63	FRS - Procure KW/KE Cameras & EOC
CWA4150A	01OCT97	02JAN98			0	FRS - Procure KW/KE Cameras & EOC
CV/A4155		13DEC9GA		14FEB97*	42	FRS - ssue RFP for KW Cameras & EOC
CWA4160		01APR97A		14FEB97*	-31	FRS - Award KW Cameras & EOC Contract
CWA4163		07JUL97*		-	0	FRS - Cameras & EOC Vendor Design Final
CWA4165		15OCT97*		29JUL97*	-55	FRS - Divr KW Cameras & EOC-Hanford
CWA4170		02JAN98*		02JAN98	0	FRS - Divr KE Cameras & EOC -Hanford
CWA4171A	010CT97*	17FEB98			0	FRS - Procure/Fab/Test Decapper Equip (KW Only)
CWA4171C	01OCT97*	02APR98			0	FRS - Procure/Fab/Test KW/KE Stuck Fuel Equip
CWA4172	03FEB97A	09MAY97A	03JAN97	25APR97	-10	FRS - KW Construction Planning for Demolition
CVVA4173	12MAY97A		28APR97*		-10	FRS - KW Start Demolition (Phs 1)
CWA4174	12MAY97A	20JUN97	28APR97	27JUN97	5	FRS - KW Demolition (Phs 1)
CVVA4175		20JUN97		27JUN97	5	FRS - KW Complete Demolition (Phs 1)
CVVA4175A	01OCT97*				0	FRS - KW Start Demolition (Phs 2)
OV/A4175B	01OCT97	21OCT97			0	FRS - KW Demolition (Phs 2)
CVVA4175C		21OCT97			0	FRS - KW Complete Demolition (Phs 2)
CWA4176	23JUN97	30SEP97	05MAY97	30MAY97	-34	FRS - KW Construction Planning for Facility Mods
CWA4180	130CT97*		02JUN97*	-	-92	FRS - Start KW Facility Modifications
⊕\√\4182	13OCT97	11MAR98	02JUN97	24OCT97	-92	FRS - KW Facility Modifications
-n.WA184	10MAR98	16.10098	03SEP97	21NOV97	-160	FRS - KW Inpool Process Equip Installation

Activity ∶ID	Early Start	Early Finish	TA11 ES	TA11 E F	Var. E.F.	FY97 FY98 FY99 FY00 FY01 FY01 FY03 FY04 FY05 F
∩\/\\A4184A	10MAR98	30MAR98		~ · ·	0	FRS - KW Decapper Equip Install
∵V/A4184B	03APR98	23APR98			0	FRS - KW Stuck Fuel Equip Install
CWA4185A	13OCT97	21NOV97	28APR97	31DEC97	24	FRS - KE Construction Planning for Demolition
CWA41858	24NOV97		02JAN98*		24	FRS - KE Start Demolition
CVVA4185C	24NOV97	23FEB98	02JAN98	27MAR98	24	FRS - KE Demolition
⊖VVA4185D		23FEB98		27MAR98	24	FRS - KE Complete Demolition
○\ <b>\\A4185</b> H	09DEC97	8enaleo	15JAN98	12FEB98	24	FRS - KE Construction Planning for Facility Mods
CVVA4186	12JAN98	16JUN98	13FEB98	01JUN98	-11	FRS - KE Facility Modifications
CVVA4188	17JUL98	30SEP98	20APR98	24SEP98	-4	FRS - KE Inpool Process Equip Instl FY98
CWA4188A	01OCT98	31DEC98			0	FRS - KE Inpool Process Equip InstI FY99
∴CWA4190	10MAR98		03SEP97		-128	FRS - Start KW Inpool Process Equip Installation
CWA4200	12JAN98	. <u></u>	13FEB98		24	FRS - Start KE Facility Modifications
- CWA4205	17JUL98		20APR98*		-61	FRS - Start KE Inpool Process Equip Installation
CWA4210		31DEC98		02NOV98*	-39	Cmpl KE FRS Construction
COWA5295	010CT96A	30SEP97	01OCT96	30APR97	-105	FRS - Cnipt Cold Development Testing @ 305 Bldg
CWA5295A	01OCT97	14NOV97			.0	FRS - Cmpt Cold Development Test @ 305 Bldg FY98
CWA5315		14NOV97*		30MAY97	-117	FRS -issue Cold Development Test Reports
OWA5335	010CT96A	25MAR97A	01OCT96*	31JAN97	-36	FRS-Test Plan
CWA5350		25MAR97A		31JAN97	-36	FRS-Releaso Revised Test Plan
OWA5355	02JAN97A	30SEP97	02JAN97*	30APR97	-105	FRS-Test Facility, Equip Dsn & Upgrade @ 305 Bld
C\VA5355A	01OCT97	15DEC97			0	Test Facility, Equip Dsn & Upgd @ 305 Bld - FY98
LC\WA5358	28JUL97*	18NOV97		<u> </u>	0	FRS - Prep CVT Test Spec & Instructions
_CWA5366	17NOV97	23DEC97			0	FRS - Install KW Manips Sys 1 for CVT
::::::::::::::::::::::::::::::::::::::		23DEC97			0	FRS - KW Manips Sys 1 Ready for CVT
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∧ctivity ID	- Early - Start	Early Finish	TA11	ΤΛ11 Ε F	Var. E F	J°¥97	FY98 FY99 F700 F701 F702 F703 F704 F705
>>\A5370	26DEC97	OGFEB98	01MAY97		-133	1	FY98 FY99 FY05 FY05 FY05 FY05 FY05 FY05 FY05 FY05
Jw/45373		01DEC97	ļ		0	Bancone	FRS-Rcv KE Manips (Sys 2) @ 305 Bldg
WA5375	17FEB98	30MAR98			0		FRS - Burn-In of KE Manips (Sys 2) @ 305 Bidg
::WA5395		14NOV97	20MAY97	02JUN97	-116		FRS-Rcv KW Manips (Sys 1) @ 305 Bldg
AVA5420	09FEB98	13FEB98	29JUL97	04AUG97	-133	2	FRS-Rmv/Dlvr FRS KW Manips Sys 1 for KW Install
0vVA5425	31MAR98	06APR98			0	] '	FRS-Rmv/Dlvr FRS KE Manips Sys 2 for KE Install .  ☑
∴VVA5428	09FEB98	04MAY98			0		FRS-Prepare Cold Validation Test Report
DWA5430		04MAY98		04AUG97	-188		FRS-Issue Final Cold Validation Test Report
JWA7020A	010CT96A	14FEB97A	0100796*	26FEB97	7	FRS - Deve	elop draft FRS CSER (PSS/SAE)
D.VA7020B	01OCT96A	31DEC96A	01OCT96	26FEB97	39	FRS - Deve	elop draft FRS Safety Assessment (BNFL)
CWA7020C	25FEB97A	11NOV97	27FEB97*	12MAR97	-170	FRS -	Develop Final FRS CSER
CVVA7020G	12NOV97	25NOV97			0	-	FRS - Conduct Final FRS CSER Review
CVVA7020H	26NOV97	10DEC97			0		FRS - Incorporate Final FRS CSER Comments
CVVA7020I		10DEC97			0	,	FRS - Issue Final FRS CSER
CV4A7020X	01OCT97	30SEP98			0		FRS - Safety Analysis FY98
CVVA7021C	29OCT97	27JAN98			0		FRS - Develop Final FRS SAD
∷vvA7021G	28JAN98	10FEB98			0		FRS - Conduct Final FRS SAD Review
CWA7021H	11FEB98	25FEB98			0		FRS - Incorporate Final FRS SAD Comments
CVVA70211		25FE898			0		FRS - Issue Final FRS SAD
OVA7022A	04AUG97*	29AUG97			0	2	Prep FRS Preliminary SAD (PSAD)
:WA7022B	02SEP97	05DEC97			0		Rvw - Incorp Comments - Approve PSAD
OWA7028	02JUN97A	29JUL97			0	FR	S - Alara Committee Rvw&Apprv Alara Assessment
CWA7030A	18FEB97A	24FE897A	27FEB97	05MAR97	7	FRS-	Rvw Draft FRS CSER
0.07A7030B	01JAM97A	OBMAR97A	06MAR97	12MAR97	7	'	vw Draft FRS Safety Assessment
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Activity 10	Early Start	Early Finish	TA11 ES	ΤΛ11 · · · · Ε F	Var E F	
:A/A7030E		01NOV96A	j	01NOV96*		FY07 FY07 FY08 FY09 FY09 FY09 FY09 FY09 FY09 FY09 FY09
:vv\703 <b>0</b> F	010CT96A	01NOV96A	01OCT96	01NOV96		FRS - Provide FRS Input/Rvw RTE & NOC
.7vM4006 - ≀	08OCT96A		08OCT96*		0	CD3-FRS Procurement Approval
:M4008 i	15SEP97		02MAY97		-92	
:V/M44010		03OCT97		22MAY97	-92	FRS - KW-Facility Mods-Auth to Proceed
:∀vM4011		16JUL98		21NOV97	-160	Cmpl KW FRS Construction
::WM4011PA		1GJUL98		30NOV97*	-157	Cmpt KW FRS Construction
:VVM4012	09FEB98		05AUG97		-128	
JV /M4014		02MAR98		25AUG97	-128	
√√M4016	29SEP97	<del></del>	16J/N98		74	FRS - KE-Submit Facility Mods Risk Assessment
OVVM4018		17OCT97		05FEB98	. 74	FRS - KE-Facility Mods-Auth to Proceed
CV/M4020	24MAR98		23MAR98		-1	FRS - KE-Submit Installation Risk Assessment
CWM4022		13APR98		10APR98	-1	FRS - KE-Installation-Auth to Proceed
LUDGERE	MOVAL P	ROJECT	1,4,1,04	04		
98R003	26JUN97	30JUN97			0	Write recommendation letter to RL
)SÍR <b>Ö</b> Ö4	02JUN97A	25JUN97			0	DH prepare recommendation
OSR005	01JUL97	28JUL97			0	DOE RL review recommendation letter
⊃SR006		28JUL97			0	DOE issue recommendation letter to DESH .
DSR047A	010CT97	26NOV97	J		0	Prepare Authorization Basis Task Plan
⊖SR047B	01DEC97	05DEC97			0	USQ Evaluation 及
⊝sR047C	08DEC97	30APR98	<del></del>		0	Update Safety Assessment
OSR047D	01MAY98	28JUL98			0	PHMC review Safety Assessment
⊇SR051	14FEB02	11APR02			0	Incorp Comments & train TWRS Operators
⊝SR052A	22.JUL97*	09OCT97			0	Prep Task Plan for Authorization Basis
∴58 <b>0528</b>	07OCT97	11/1/10/098			0	

Activity ID	Early Start	Early Finish	ΤΛ11 Ε S	TA11 E F	Var E F	FY97 FY98 FY99 FY00 J FY01 FY01 F702
DOROS2C	12AUG98	01APR99			0	
(.::1 <del>10520</del>	02APR99	22APR99			<u>_</u>	Perform USQ Evaluation
muR052E	23APR99	05JUN99			0	Rvw Safety Documentation for Impacts △▽
P58052F i	03JUN99	31MAY00			0	Perform Safety Analysis
DGR052G	01JUN00	22SEP00			0	Tier I Review
DORO52H	25SEP00	25JAN01			0	Tier II Review
⊃sR052J	26JAN01	26APR01			0	
1157052K	27APR01	24OCT01			0	-
JSR <mark>052l.</mark>		24OCT01			0	-
DSR052X	07OCT97	30SEP98	=		0	TWRS Regulatory & Safety Documentation FY98
)3R053A	01OCT98	30SEP99			0	TWRS Regulatory & Safety Documentation FY99
USR053B	0100799	29SEP00			ō	TWRS Regulatory & Safety Documentation FY00
::::::::::::::::::::::::::::::::::::::	0200700	28SEP01			0	TWRS Requiatory & Safety Documentation FY01
DSR053D	01OCT01	10JUN02		-	0	TWRS Regulatory & Safety Documentation FY02
!:\\V1204102	14JUL97*	25JUL97			O	PREP Chem Pre Treat Process Regmts Document
CVV1204104	28JUL97	30SEP97			0	Prepare Process Tech Manual - FY97
UVV1204106	01OCT97	30SEP98			0	Prepare Process Tech Manual - FY98
DW1204108	03AUG98	29OCT98			Ó	Develop Process Flow Sheets
::W1204120	21JUL97*	15AUG97			0	Prep EM-G7 Project management plan
DW1204122	21JUL97	15AUG97			ō	PREP Testing Data Quality Objectives (DQO)
OVV1204123	21JUL97	15AUG97			o	A = A = A = A
DW1204124	21JUL97	15AUG97			0	$ \Delta V $
DVV1204126	21JUL97	15AUG97			0	Prepare Process Cold Test Work Plan
∴V1204128	18AUG97	30SEP97			0	Conduct Process Cold Test
	<del></del>	<del></del> -		<u>'</u>		

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Activity ID	Early Start	Early Finish	TA11	TA11	Var E F	FY97 FY98 FY99 FY00 FY01 FY02 FY03 FY04 ( FY05 J
:: v1 204130		31DEC97			0	Prepare Process Cold Test Report
Wv1204140	21JUL97	29AUG97			0	Prepare Hot Cell Test Plan
.vv1204142	02SEP97	30SEP97			. 0	Conduct Hot Cell Testing - FY(&
171204144	010CT97	30JAN98		<del> </del>	0	Conduct Hot Cell Testing - FY98
DV1204146	02FEB98	31JUL98			0	Prepare Hot Cell Testing Report
)\\/120 <b>4150</b>	30OCT98	04AUG99			0	Equipment Testing At 305
₩√12 <b>04300</b>	06MAY97A	30JUN97			0	DOE Review and Approve EE/CA, Rev C
)://1/204310	<u>                                     </u>	30JUN97			0	Submit EE/CA, Rev C to Regulators
) <sup>1</sup> //1204315	01JUL97	14AUG97			0	Submit EE/CA, Rev D to Regulators
DW1204320	150CT97*	14NOV97			0	EE/CA Rev D Public Review & Comment
OVV1204330	17NOV97	16JAN98			0	DOE Incorp Comments and Issue Action Memo
∵W1205010		31MAR97A	01OCT96	31MAR97	0	MS [DESH] Issue Sldg Offload Sys/Sldg in DST PSA
.0V1205015	08APR97A	·	01APR97	13MAY97	26	KE - Issue Can Sludge WSPS to TWRS
DW1205020		30MAY97A			. 0	¢mpl KE Basin Sldg to TWRS Letter
*)\W1205100		30SEP97*		30SEP97	0	Cmplt Issue KW Canister Sludge WSPS to TWRS
DVV1205110		30SEP97*	22AUG97		-27	Cmp! KW Sldg to TWRS Acceptance
DVV1205200	01JUL97*	31DEC97			0	Prepare Chem Pretreatment Requirements
OVV1205300	01MAR97A	31JUL97			0	Conduct Chem Cold Testing
OW1205310	01AUG97	23JAN98			0	Conduct Chem EM-67 Hot Testing
DW1206	010CT96A	30SEP97	01OCT96	30SEP97	Ö	Conduct Development Hardware Testing
DVV1208100	23FEB98*	19FEB99			0	Prepare KW Floor Sludge Disposition Path
DVV1208199	<del> </del>	19FEB99			0	Cmplt KW Floor Sludge Disposition Path
UW1703	05APR99	31MAR00	01APR98*	31DEC98	-314	Load-Out: Design
W1703A	17MAR99*				0	Load-Out: CD2 for Design
		.f.,	1	<u> </u>		

Activity	···[::::Early	Early	TA11	-TA11:	Var	1 2.2 2.4 2.4	
ID: :0.∀1704	Start 29JUN98*	Finish 14JUN02	E S 04JAN99	E F 30JUN99	-742	FY97	FY00 FY00 FY00 FY00 FY00 FY02 FY03 FY04 FY05 FY05 FY04 FY05 FY04 FY05 FY05 FY05 FY05 FY05 FY05 FY05 FY05
							Contractored Contractor Contracto
-W1705	03APR00	05OCT00	01JUL99	2900199	-234		Load-Out: Fabrication
19.N1705A		13MAR00			0		Load-Out: CD3 for Procurement/Fab
™V1706.	02JAN01*	06JUL01	01OCT99*	15FEB00	-349		Load-Out: Reg Compliance
'9 <b>//1707</b>	: 02JAN01*	06JUL01			0	·	Load-Out: Work Pkg Prep
FNV1708	31JUL01	17APR02			0		Load-Out; Install
⊖W1708A		30JUL01			0		Complete Fuel Removal from KE
DVV1709	19APR02	14JUN02			0		Load-Out: Readiness Assessment
⊕./√180 <b>31</b>	04JAN00*	04AUG00			0		TWRS: Design
DW18032	01MAR00	02OCT00			0		TWRS Safety Doc's
DVV1804	03OCT00	10APR01	01OCT98	07JUN99	-462		TWRS: Fabrication
DVV1804A		18SEP00			0		TWRS: CD3 for Procurement/Fabrication
.∵W1805	03OCT00	10APR01	08JUN99	04AUG99	-422		TWRS: Reg Compliance
T-W1806	04JVN00	07JUN02			, 0		Offload Facility at TWRS Project Management
OVV1807	27APR01	13FEB02			0		TWRS: Construct
DW1809	15APR02	10JUN02			0		TWRS: Readiness Assessment
DW1809B		09OCT02			0		TWRS: CD4 for Xfer,Sludge from Basins to
DVV1901	11SEP00	05MAR01			0		Transport Pkg: Design
DW1901A		23AUG00*			0		Transport Pkg: CD2 for Design
:DVV1902	06NO\00	30APR01			0		Transport Pkg: SARP
©VV1902A	03APR00°	30APR01			0		Transport Pkg: Regulatory Compliance & Safety
DW1903	01MAY01	18JAN02	01OCT98*	2GFEB99	-726		Transport Pkg: Procurement
DW1903A	1	16APR01			0		Transport Pkg; CD3 for Procurement/Fabrication
1L/W1907	11SEP00	18MAR02			Ö		Transport Pkg: Project management

Activity ID	Early Start	Early Finish	TA11	TA11	Var E F	FY97 FY98 FY98 FY99 FY99 FY99 FY99 FY99 FY99
7,1000	21JAN02	18MAR02	.		0	Transport Pkg: Readiness Assessment
.t/: A01	010CT96A	30SEP97	01OCT96	31JUL97	-42	KE Floor Studge Retry: Engineering
14 AG2	01DEC97*	21JUL98	06JAN98*	02JUL98	-11	KE Floor Sludge Retry: Design
M5A04	86NVGS	31AUG99	07JUL98	30SEP98	-230	KE Floor Sludge Retry: SAR Update
7/1A05	17SEP98	06MAY99	\ <u></u>	\ <u></u>	0	KE Floor Sludge Retry: Fabrication
//1A05A		01SEP98	- <u></u>		0	KE Floor Sludge Retry: CD3A for Procure/Fab
√4 <b>∧</b> 06	17SEP98	06MAY99			ō	KE Floor Sludge Retry: Reg Compliance
.∀1A060	01DEC97	27OCT99	<u> </u>		0	KE floor removal equipment project management
W1A07	17SEP98	06MAY99			0	KE Floor Sludge Retrv: Work Pkg Prep
√√1A07A	22APR99.	} <del></del>  -				KE Floor Sludge Retry; CD3B Equip Installation
)VV1A08	07MAY99	31AUG99	-	<u>                                       </u>	0	KE Floor Sludge Retrv: Install and Start-up
W1A09	01SEP99	27OCT99		-	0	KE Floor Sludge Retrv: Readiness Assessment
APOATVV		03NOV99			0	KE Floor Sludge Retrv: CD4 Operations Approval
W1B01	ochnraa.	23DEC99	02FEB98*	30SEP98	-309	KW SLDG: Design
AVIB01A	0400799	23DEC99	-		0	KW SLDG: Regulatory Compliance & Safety FY00
ov/1801B	28NOV01	25JAN02			. 0	KW SLDG: Regulatory Compliance & Safety FY02
W1B02	02OCT00*	09APR01	-		0	KW SLDG: Fabrication
√√1B03	10APR01	27NOV01			0	KW SLDG: Installation
.W1B09	28NOV01	25JAN02				KW SLDG: Readiness Assessment
	02JAN98	05AUG98			0	PreTreat: Prepare Process Flow Diagram
DW1C011	26JAN98	06NOV98				PreTreat: Initiate Testing
.γW1C012	06AUG98	07JUN99	<u> </u>		0	PreTreat: Prepare CDR
-)V/1C012A		07JUN99		-   	0	ProTreat: Conceptual Design Complete
::://1C02	15DEC98	04VNG99		-	0	PreTreat: Procurement Preparations

Activity	Early Start	Early Finish	TA11	TA11	Var E F	FY97   FY99   FY00   FY01   FY02   FY03   FY04   FY05   I
7. 1C03	05AUG99	02AUG00			0	PreTreat: Prepare Def Design
%1003A	19JUL99				0	PreTreat: CD2 for Design
071C04	010CT98*	21FEB02			0	PreTreat: Prepare SAR Update
∿/v1C05	13MAR00	09MAR01			0	PreTreat: Bid, Award & Fabr Equipment
"//1C05A	28FEB00				0	PreTreat; CD3 for Procurement/Fabrication
>>>1C06	03AUG00	18MAY01			0	PreTreat: Reg Compliance
)W1C07	04JUN01	21FEB02			0	PreTreat: Construct & Install
199V1C13		31,JUL01			0	CVD Operation Complete
)vV1C99	0100 197	21FEB02			0	Chem Pre Treat Project Management
OVV1001	17JUN02	09OCT02	01OCT97*	30SEP99	-759	Perform Sludge Transfer System ORR
ى ئالال <u>0</u> 01999	<u> </u>	09OCT02			0	Compl ORR - Sludge Xfer from K-Basins
DV/2101	31DEC99	29AUG01	01FEB99	28SEP00	-230	KE Floor Sludge "Just-in-time" for Fuel
DVV2101000	31DEC99	<del>-</del>	01FEB99		-230	Start KE Floor Sludge Retreival
DW2102	31DEC99	29AUG01	01FEB99	28SEP00	-230	KE Fuel Canister Sldg Storage to Weasel Pit
.°W2103	30AUG01	22FEB02	29SEP00	04J/N01	-285	Complete KE Sldg Retry Storage to Weasel Pit
.)VV2104	10OCT02	23SEP03	29SEP00	30AUG01	-517	Transfer KE Weasel Pit Sidg to Tank Farms
:)V//2104000	100CT02		29SEP00		-509	Start Sidg Transfer from KE Basin to TWRS
:\v2104999		23SEP03		30AUG01	-517	Cmpl Sludge Removal From K
DVV2105	100CT02	06DEC02	04JAN00*	01MAR00	-696	KW Pit Sldg Retrieval
)VV2106	100CT02	05FEB03	02MAR00	21AUG00	-616	KW Canister Sldg Removal
DV/2A01	06FEB03	30MAY03			0	KW FRS Sidg Area Removal
ΩV⁄2B01	100CT02	20FEB03			0	KW Remaining Floor Sldg Removal
DW2C01	21FEB03	27JUN03			0	KW Sidg Transfer
DIA2C01000	100CT02				0	Start KW Sldg Transfer
17.42.001000	1000102					Other TWO Glog Transier

Activity	Early	Early	TA11	TA11	l = LVar ::::	
		Finish	ES	EF	EF	FY97 FY98 FY99 F700 F FY01 FY02 FY03 FY04 J FY05
57/2C01999		27JUN03			0	Cmplt KW Studge Removal
CONSTRU	NOVALTE	ROJECT	1.4.1.04	05		
W117031	. <u>0. 10. 200</u> 000	29MAY98*			0	Submit DOE Apprvd Annual Rpt -Debris to Ecol/EPA
V/11041	: 1	01JUN99*			0	Submit DOE Apprvd Annual Rpt -Debris to Ecol/EPA
W11051		31MAY00*			0	Submit DOE Apprvd Annual Rpt -Debris to Ecol/EPA
VV11061		31MAY01*			. 0	Submit DOE Apprvd Annual Rpt -Debris to Ecol/EPA
W1200		30MAY97A			0	Submit DOE Apprvd Annual Rpt -Debris to Ecol/EPA
VV1500	02JVN98.	30SEP98			0	KE Sludge Removal Support Planning
W1501	010CT99*	31DEC99	01OCT97*	31DEC97	-502	GEN DR - System Defintion
-W1502	04JAN00	30MAR00	02JAN98	31MAR98	-502	* GEN DR - Conceptual Design
W1502999		30MAR00		31MAR98	-502	CD2 DRS Definitive Design
FW1503	31MAR00	30AUG00	01APR98	31AUG98	-502	* GEN DR - Def Design/Fabrication
: W1503999		30AUG00		31AUG98	-502	CD3 DRS Procurement/Construction
. VV1504	31AUG00	02JAN01	01SEP98	31DEC98	-502	GEN DR - Mockup Test - Equip Enhancement
W1505	31AUG00	27NOV00	01SEP98	24NOV98	-502	* GEN DR - Facility Mod Engr
VV1506	03JAN01	30MAR01	04JAN99	31MAR99	-502	GEN DR - Facility Mods and Install
W1507	02APR01	30MAY01	01APR99	28MAY99	-502	GEN DR - Turnover to OPS
W1508	01OCT99	29SEP00	010CT97	30SEP98	-502	* GEN DR - Reg Compliance (FY-00)
- VV15081	02OCT00	30MAY01	01OCT98	28MAY99	-502	* GEN DR - Reg Compliance (FY-01)
· W1509	01-OCT99	29SEP00	01OCT97	30SEP98	-502	GEN DR - Safety Requirements (FY-00)
: W15091	02OCT00	30MAY01	01OCT98	28MAY99	-502	GEN DR - Safety Requirements
: W17013	22NOV96A	24JUN97	01OCT96	18MAR97	-69	* Pole Removal - Equip Develop and Fabr
∃W17014	24MAR97A	27JUN97	19MAR97	31MAR97	-63	Pole Removal - Equip Installation
-VV1900	OZJAN98	30SEP98			0	KW Canister Cleaning Planning
1.71001	010CT98*	31DEC98	01OCT97	31DEC97	-251	KW Can - Design
				. ,	, ,	the state of the s

Activity	Early	Early	TA11	TA11	· Var	
ID	Start	Finish	E S	EF	ΕF	FY97 FY98 FY99 FY09 FY00 FY01 FY01 FY02 FY03 FY04 FY04 FY05
: W1902	04JAN99	31MAR99	02JAN98	31MAR98	-251	KW Can - Procure
FVV1903 C	DIAPR99	31AUG99	01APR98	31AUG98	-251	KW Can - Install
: W1904	)1SEP99	30SEP99	01SEP98	30SEP98	-251	KW Can - Test and Turn-over
: WIA01 (10	10CT96A	30JUN97	0100796	27NOV96	-146	Develop System Design Description
:W1A011   C	)10CT96A	30JUN97	01OCT96	31DEC96	-126	Replace Canister Removal Enclosure
: W1800	2JAN98*	30SEP98			0	KW Sludge Removal Support Planning
:VV1B01 C	10CT99*	03FEB00			0	Procure Rack Removal System [PROPOSED]
W1802 C	04FEB00	04APR00			0	KW Rack Removal Equip Testing [PROPOSED]
: W1803 C	)2NOV99	05JAN00			0	KW Facility Mod Engr [PROPOSED]
TV/1804	04FEB00	02MAY00			0	KW Facility Mod's / Install [PROPOSED]
1 VV1805 C	ЭМАҮ00	29JUN00			0	KW Readiness Assessment & Startup [PROPOSED]
: W1B06	2NOV99	29JUN00			0	KW Rack Removal Reg Compliance [PROPOSED]
1 V/1807 C	2NOV99	29JUN00			0	KW Rack Removal Safety Req [PROPOSED]
1 VV1 B081	31JAN00	22MAY00			0	KW Sldg Acquistion Sampling [PROPOSED]
: W1B082 2	23MAY00	15SEP00			0	KW Sldg Analysis [PROPOSED]
- W1B08299 1	I8SEP00	- <del></del>			0	SAB Reduction Decision [Proposed]
TW1B083	18SEP00	  12MAR01			0	Conduct KW SAB Reduction [PROPOSED]
: W2401 C	010CT96A	30SEP97	01OCT96	30SEP97	0	KE Car - Clean 1400 Empty Canisters Ops
VV24011 2	29FEB00	27AUG01	02MAR99	28AUG00	-250	KE Can - Clean Remaining Canisters Canister Ops
FW2401999		30SEP97		30SEP97	0	Cmpl KE Empty Canister & South Load out Pit
FW2402 C	010CT99	03APR01	01OCT98	03APR00	-251	KW Can - Clean 3500 Canister Ops
1 W2402A (	01OCT99		01OCT98		-251	Start K-West Canister Cleaning Operations
:FVV2501	31MAY01	02OCT02	04OCT99	26FEB01	-403	K East Gen Debris Removal Ops
TENV2501000	31MAY01		04OCT99*		-416	CD4 DRS Operations

Activity	Early	Early	TA11	TA11	Var	
I <b>D</b> W2501999	Start	Finish 020CT02	ES	E F 26FEB01	-403	FY00 FY00 FY01 FY02 FY03 FY04 FY05 Cmpl K Basin Debris Removal
	O6JAN97A	  NANG97	01APR97	26 IUNI97	-25	•
						Pole Removal Ops
VV26012	. 16JUN97	18AUG97	28APR97	26JUN97	-35	Pole Removal Ops - Waste Disposal
VV/601299		18AUG97		26JUN97	-35	Cmplt Removal of Poles from KE Basin
W2602	06JAN97A	16JUL97	30APR97	29MAY97	-32	Clear KE Debris to Support Fuel Ops
VV27011	30JUN97*	21JUL97	03MAR97	27MAR97	-79	Clean SLP - Vacuum Sludge Ops
VA27012	30101971	21301.97	28MAR97	26MAY97	-36	Clean SLP - Retry Lids & Debris OPS
W2701299		21JUL97		28MAY97	-36	MS [RL] Removal of Debris from SLP in KE Basin
V72801	30MAY01	24APR02	26FEB98*	24AUG99	-669	K West Gen Debris Removal OPS
VV2/\01	30MAY01	24APR02	30DEC96*	31MAR97	-1,272	KW Basin Rack Removal Ops
W2B01	01DEC97*	30SEP98			. 0	Perform Pre Removal KE Debris Ops
VATER TRE				,		
3W(1504	010CT96A	28FEB97A	01OCT96	31JAN97	-19	IWTS De initive Design (90%)
W15040	010CT96A	21FEB97A	01OCT96	31JAN97	Li Li	IWTS De initve Design
-VV15041	24MAR97A	27AUG97	03FEB97	30APR97	-82	Final KW Design [New Scope]
W1504100		03APR97A			0	Provide KW IWTS Performance Spec to Permitting
:VV150411	24MAR97A	09МАҮ97А	01APR97*	03JUN97	16	Final KE Definitive Design
W150411A	13OCT97	27FEB98			0	Fina! KE Definitive Design
:VV15042A	22MAY97A	29AUG97			0	¢NSI Definitive Design - KW ▲◎◎V
4:A/15042A1	30JUN97A	18JUL97A			0	Finalize Particulate Holding Tank Location
W15042A2	16JUN97	20JUN97			0	DESH Mgmt Rvw/Appvl of Holding Tank Location
<w15042a3< td=""><td>23JUN97</td><td>28JUL97</td><td></td><td></td><td>0</td><td>CNSI Design Particulate Holding Tank</td></w15042a3<>	23JUN97	28JUL97			0	CNSI Design Particulate Holding Tank
SW15042A4	29JUL97	04AUG97			0	DESH Rvw & Comment on Holding Tank Design
₩/15042A5	05AUG97	07AUG97			0	CNSI Incorp Comments & Issue Holding Tk Design
W/150426	07APR97A	22JUL97			0	PLIC+ Definitive Design - KW

ID	Y05
10CCT97   28MAY97	1
Complete	,
CD3A KE IWTS Procurement / Construction  CD3A KE IWTS Procurement / CD3A KE IWTS Procure IWTS  CD3A KE IWTS Procure IXTS  CD3A KE IWTS Procurement / CD3A KE IWTS Procure IXTS  CD3A K	
Note	
Procure, Fab & Test CNSI Equipment - KW	
No.	
Install CNSI supplied Booster Pmps & tie in ppg	
AVISOCID   13OCT97   0.13EP98   0   0   CNSt Title III As-Built & Construction Support	
OW15061E 13OCT97 03SEP98 0 0 Construction Support - FY98  KW-DESH Procure IXM's  KW-DESH Procure IXM's  KE-ANNEX BLDG  KE-IXM Relocation  KE-IXM Relocation  KE-Weasel Pit Mods	
GW15061X 01OCT97 30JAN98 0 0 KW-DESH Procure IXM's  W15062 03SEP98 28JAN99 02JAN98* 11NOV98 -170  W1506215 03SEP98 28JAN99 02JAN98* 22MAY98 -170  W1506230 29JAN99 29MAR99 26MAY98 23JUL98 -170  KE - IXM Relocation  KE - Weasel Pit Mods	
1V/15062 03SEP98 20JUL99 02JAN98* 11NOV98 -170 ** K-East Construction **  ** KE - ANNEX BLDG  ** KE - ANNEX BLDG  ** KE - IXM Relocation  ** KE - IXM Relocation  ** KE - IXM Relocation  ** KE - Weasel Pit Mods	
CVV1506215         03SEP98         28JAN99         02JAN98*         22MAY98         -170         * KE - ANNEX BLDG           CVV1506230         29JAN99         29MAR99         26MAY98         23JUL98         -170         KE - IXM Relocation           SVV1506240         03SEP98*         09APR99         02MAR98         01OCT98         -130         KE - Weasel Pit Mods	ĺ
29JAN99 29MAR99 26MAY98 23JUL98 -170 KE - IXM Relocation  SVV1506240 03SEP98* 09APR99 02MAR98 01OCT98 -130 KE - Weasel Pit Mods	
3W1506240 03SEP98* 09APR99 02MAR98 01OCT98 -130 KE - Weasel Pit Mods	}
Tensorus second	
30VV1506250 23MAR98* 18MAY98 010CT97* 03APR98 -31 KE - Chiller Bay Improvements	
NIIII NIII NIII NIII NIII NIII NIII NI	
-W1506260 03SEP98* 09APR99 02MAR98 01OCT98 -130 KE - Other Systems	
3/V150G2A 13OCT97 03DEC97 0 PLC+ Procure & F.A.T. Panels A&B	
OVV15062B 04DEC97 19JAN98 0 Install & Test Pnls A&B Incl Software	
3W15063A 04APR97A 18JUL97A 0 CVD Off Load Design - KW	
GW15064A 02JUN97A 15SEP97 0 KW - Design / Work Pkg IXM Mod's	
GW/150G4B 13OCT97 09DEC97 0 KW - IXM Piping Mod's / Relocate	
0 KW - Electrical Modifications	

Activity ID	Enrly Start	Early Finish	TA11 ES	TA11	Var E F	FY97. FY98 FY99 FY00 FY01 FY02 FY03 F FY05
715064D	24NOV97	23JAN98			D	
VV1507110	21AUG98	03SEP98	12NOV97	09DEC97	-185	KW-CAT's
V.:507199		03SEP98			0	Cmplt KW IWTS Constr / Installation
√// 5071PA	-	03SEP98	···	31DEC97*	-171	Cmpl KW IWTS Const/Install
√√1507210	21JUL99	13AUG99	12NOV98	09DEC98	-170	KE - CAT's
W1507299	-	13AUG99		09DEC98	-170	Cmpit KE IWTS ATP
M1520A	01OCT98	30SEP99			0	Regulatory Compliance & Safety Suppt (FY-99)
VV1602	0100797	30SEP98	01OCT97	30SEP98	0	IWTS PROJECT MGMT (FY-98) - Expense
W1602C	0100197	30SEP98			0	IWTS PROJECT MGMT (FY-98) - CAPITAL
.V1603C	010СТ98	30SEP99			0	IWTS PROJECT MGMT (FY-99) -Capital
√V1603E	01ОСТ98	30SEP99			0	IWTS PROJECT MGMT (FY-99) - Expense
A/1999095	02SEP97*	0300197			0	Prep Limited Risk Assessment for CD 3A
∆19991 <b>00</b>	02SEP97	15SEP97			0	Conduct Final IWTS SAD Internal Review
:M1999105	16SEP97	29SEP97			0	Incorporate Final lwts Comments to SAD
∆199 <b>912</b> 5	01OCT97	12JAN98			0	KW Safety Authorization Documents
.V1999150	23MAR98	29JUL98			0	KE Safety Authorization Documents
V1999155		29JUL98			0	CD3B- KE IWTS Installation Approval
∿1999160	23MAR98	02SEP98			ol	KE - Procure Equipment
.V1999180	01OCT99*	31MAR00			0	KE Design-Procure Equip for Tritium Reduct Proj
V24001E	190CT98	13NOV98	2GDEC97		-222	Perform KW IWTS Readiness Review
V24002A	04SEP98	25SEP98	10DEC97	15DEC97	-196	Perform KW IWTS Pre-Op Test
^/24002B 	28SEP98	160CT98	ļ		0	Perform KW IWTS Op Test
V24011	04SEP98	09OCT98		26FEB98	-157	KW OTP and Punch
V2401199		13NOV98		26FEB98	-182	CD4-KW IWTS Ops Approval

Activity ID	Early Start	Early	TA11	TA11	Var E F	FY97 FY99 FY99 FYM
77.774012	16AUG99	01SEP99	10DEC98	·	-150	
FAW401230	16AUG99	01SEP99	10DEC98	30DEC98	-170	
₩.M401299	·	14JAN00		29JAN99	-240	
M24012A	, 16AUG99	01 SEP99		,	0	_
nollfaogai Noems	of IXC's	29SEP00			0	Spent IXC Disposition (FY-99 Deferred to FY-00]
CO ACQU	NOITIZI	Proposition of the state of the state of the	, ,			
.₩124001A		02OCT97				EA 1 Characterization Data Available
AV124001B	03OCT97	16OCT97			0	EA 1 Analysis/Charact Data Sludge Qtr Rpt
M124001C	12SEP97*	25SEP97			0	EA 1 NS Closure Review
V/124001D		25SEP97			0	EA-1 (Sludge Quantity) Closed
3VV124005F	15JUL97*	30JUL97	<u>-</u>		0	EA5 NS Closure Review
W124005J	Ì	30JUL97*			0	EA-5 (Post CVD Water) Closed
√√12400A÷	-	06OCT97			0	Initial MCO Topical P/T Model
W12400D	07OCT97	30OCT97			.0	Update CSB/HCS Thermal Analysis
M12400E	31OCT97	01DEC97		71 7-1-1-1	ō	Indepnt Revw, Revs, Aprve, Submit to Data Book
V/12400F		01DEC97			0	Thermal Safety Basis Approved  ♦
:V12400G	31JUL97*	30SEP97			0	Incorporate Revised FSA in Databook
/√12400J	24OCT97	19DEC97			0	Develop SNF Recovery Plans
.V124044A	31OCT97	OGNOV97			0	Recovery Process Hazards Analysis (EA-44)
AV124044B	07NOV97	20NOV97			ō	Close (Recovery Procedures) EA044
:W124044C		20NOV97			0	EΛ-44 (Recovery Procedures) Closed
M124051A	01OCT97	14OCT97			0	Close EA (FSA) 051
W124051B		14OCT97			0	EA-51 (FSA) Fuel Surface Area Closed  ♦
. /1.M052A	07OCT97	30000197	,		0	EA 52 (Uranium Corrosion Analysis)
	.1			- · <u>- · - · - · · · · · · · · · · · ·</u>		

ID' : :	Start :	Figure	1 5 6	EF	C F	
. v: 240528   31	10CT97	Finish 13NOV97	ES		0	EA 52 (U Corrosion) Closure Review
VV124052C		13NOV97			0	EA-52 (Uranium Corrosion) Closed
W124053D 07	70СТ97	300CT97			0	Uranium Hydride Model Analysis
7/124053F 31	10CT97	13NOV97			0	EA53 (Uranium Hydrides) Closure
M124053J		13NOV97			0	EA-53 (Hydrides Behavior) Closed
VV124055D 31	10CT97	06NOV97			0	EA 55 CVD/CSB Shipping Window Analysis
W124055F <b>07</b>	7NOV97	20NOV97			0	EA 55 (Shipping Window) (Closure)
W124055J		20NOV97			0	EA-55 (Shipping Window) Closed
W124066F 29	9SEP97	100CT97			0	EA 66 (MCO Blowdown) Closure
VV124066J		100CT97			0	EA-66 (MCO Blowdown) Closed
N222		07MAR97A		07MAR97	0	Parsons Complete Design
W277 02	ZJAN97A	30SEP97	01MAY97	30SEP97	0	MCO F&Rs / Performance Spec Updates
WA0203A 17.	7NOV97	06AUG98	<u>, , , , , , , , , , , , , , , , , , , </u>		0	MCO Ops Support - Port Repair Program
WA0203C 15	DEC97	01SEP98			0	MCO Ops Sup- MCO Repair Area @ CSB
WA0250 <b>27</b>	7JAN97A	07MAR97A	27JAN97	07MAR97	ō	Review MCO Phase II Design
WA0251 10	MAR97A	23MAY97A	10MAR97	08APR97	-33	Release MCO Phase II Design
WA0252		23MAY9 <b>7</b> A		08APR97	-33	Cmpl MCO Design
WA0940 010	IOCT96A	24JAN97A	01OCT96	24JAN97	1 0	erform I ICO Ph II Design Update
::\A0941   01	10CT96A	20DEC96A	01OCT96	20DEC96	0	CO Phase II 60% Rev, Disposition/ Phase II 90%
√\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	BDEC96A	10MAR97A	23DEC96	07MAR97	-1	MCO Phase II 90% Rev, Disposition/100%: Final Rev
WA0980 04.	1JUN98		13MAR98		-58	MCO's Available for Operations
γ/Λ1160 20.	JAN97A	30APR97A	27JAN97	30APR97	0	Prepare RFP/ Evaluate Fab Bids
VVA1160.1 27	7JAN97A	23APR97A	27JAN97	23APR97	0	Prep Bid/Award MCO Closure Tool
WN1160A 01	1MAY97A	30MAY97A			0	DESH Prepare BARFO

Activity ID	Early Start	Early Finish	TA11	TA11	Var	
.7/41100B	02JUN97A		1.5	[ E. F	HOEF W	FY07   FY08   FY09   FY05   FY07   FY03   FY04   FY05   FY
H1/A11000	23JUN97	15/00/97			ò	DESH Evaluate BARFOs
.VA1160D	18AUG97	29SEP97			. 0	FDH & DOE Procurement Approval
/ W1163	18NOV96A	10MAR97A	18NOV96	25FEB97	-9	Vendor Prequalification
::::::::::::::::::::::::::::::::::::::	01ОСТ97	21MAY98	01MAY97	30SEP97	-161	Fab MCO 1st 5
VA1170.1	01MAY97A	30SEP97	28MAR97	30SEP97	0	F/97 Fab/Test MCO Closure Tool
Z/A1170,3	01OCT97	30SEP98	01OCT97	30SEP98	0	FY98 Fab/Test MCO Closure Tool
-V/\1170.4	01OCT98	30SEP99		-	0	FY99 Fab/Test MCO Closure Tool
∆\\1170A	01OCT98	19MAR99			0	Spare Parts Procurement
W(1170B	0100197	18JUN98			0	Emply MCO Grapple (Design, Procure, Fab, Test)
ΜΛ1171A	01OCT98*	30SEP99	01OCT97	30SEP98	-251	FY99 Fab MCO 395 Order
WA1171B	01OCT98	20MAY99	01OCT97	02MAR98	-308	Fab and Receipt of MCO #6
WA1172	01OCT99	29SEP00	01OCT98	30SEP99	-251	FY00 Fab MCO 395 Order
WA1173	02OCT00	30APR01	01OCT99	28APR00	-251	FY01 Fab MCO 395 Order
WA1176	22MAY98	16OCT98	03MAR98	18SEP98	-20	1st 5 MCOs Receipt, Inspection, Storage
√A1177	21MAY99	30SEP99	01OCT98	30SEP99	0	FY99 MCO Receipt, Inspection, Storage of MCO's
VA1178	01OCT99	29SEP00	01OCT99	31JUL00	-43	FY00 MCO Receipt, Inspection, Storage
.XX1179	02OCT00	30APR01			0	FY01 MCO Receipt, Inspection, Storage
W\1180		21MAY98	<del>-</del> -	02MAR98	-58	Cmpl Fab & Delivery of First Shipment of MCO
VA1200		30APR01		31JUL00	-188	Cmpl Fab & Delivery of MCO's
.VA1250	01OCT96A	30DEC96A	01OCT96	30DEÇ96	0 /	pprove MCO Topical/Design Report
VA1250A	16JUN97	28JUL97			0	Finalize EA Closure/Accident Strategy
VA1250B	29JUL97	16SEP97			0	Integrate MCO Topical Accident Scenarios
∆⁄A1251 <b>A</b>	07OCT97				0	Design Data Input to MCO Topical
	1	!		<u> </u>		

Activity ID	Early Start	Early Finish	TA11	TA11	Var E F	
W/1251B		19DEC97			·	Characterization Input to MCO Topical
www1252B	17SEP97		·		   C	Finalization of MCO Topical Report Content
1.W\125 <b>2C</b>	21NOV97	08JAN98				Prep. Ch 4 & 11, Compile, Print MCO Topical
///A1252D	16JUN97	22OCT97			С	Resolve RCR's/Rewrite Chapters
∴VA1252E	230C197	07JAN98			O	
WA1253	09JAN98	20MAR98			0	_  _
√VA1254	23MAR98				0	_{
₩/ <b>\125</b> 5	23MAR98	24APR98		14APR97	-259	
:MA1255A		19DEC97			0	
MA1255B	14APR98	27APR98			0	
WWA1255C	27APR98	22MAY98			. 0	<u> </u>
√VA1256	<u> </u>	22MAY98			. 0	
WA1257	26MAY98	22JUN98			0	
WA1258	27APR98	22JUN98			0	.
WA1259		22JUN98			0	
3VA1260	010CT96A	14APR97A	010CT96	14APR97	0	MCO Topical Safety Report
VVA1261	31DEC96A	14APR97A	31DEC96	28FEB97	-31	
νVA1262		16MAY97A		25MAR97	-38	
Δ/Λ1262 <b>Λ</b>	19MAY97A				o	
WA250,5B	01OCT96A		110CT96	27NOV96	ō	
.WA250.5D	01OCT96A	27NOV96A	01OCT96	27NOV96		Release MCO Closure Test Report Perf. MCD Follow On Tests
AVA250.5E	27MAY97A		·-			Perform Seal & Galling Testing
-MA250.5F		11DEC97			0	Peform Basket Stacking Tests
WA250 5G	2900197	FIDEC97		. }-	U	Perform Basket Load Tests (real (yel)

Activity	Early	Early	TA11.	TA11	Var	
ID	Start	Finish	ES	EF	EF	FY97, FY98 FY09 FY09 FY05 FY01 FY01 FY02
∜√\250.5H	01OCT97	18JUN98			0	Develop Leak Test Program
VA250.5J	10FEB98	24MAR98			0	Perform Dip Tube Insertion Tests
√A250,5K	10FEB98	07APR98			0	Perform Main Seal Leak Tests
V//\250.5L	Q4MAR98	14APR98			0	Perform Shield Plug Insertion Test
WA2500	28MAY97A	29SEP97			0	Redesign Scrap Baskets/Thermal & Criticality Mod
NVA260	30SEP97	09FEB98			Ö	Fab of Prototype Components
WM002	30SEP97		01MAY97		-104	Award MCO Fab Contract
AM008		30DEC96A		30DEC96	0	Appv MCO Topical/Design Rpt
VVM017		27NOV96A		27NOV96	0	M/S-I-Release MCO Closure Test Report
-VMCD3	-	08JUL98		30APR97	-297	CD3-MCO Fabrication Appr
WMPA132	30SEP97		01MAY97		-104	Cmpl MCO Design and Approve Procurement
ASKITRAN	SPORTAT	ION SYS	TEM	]]		
V\001.3		15JAN97A	<u> </u>	22JAN97	5	Complete Cask Design
:V001.5		26JUN98	<del>-</del>	19JUN98	-5	Cmpl Cask/Trans Fab & Delivery
V#004.2E	02JAN98	01JUN98			0	C/T Ops Sup- Cask Drop Recovery Plans
W004.2F	02MAR98	03AUG98			0	C/T Ops Sup- Cask Drop Recovery Equip
\\\\004.2G	02JAN98	01JUN98			0	C/T Ops Sup- Ship Window Recovery Plan
A004,2H	02MAR98	03AUG98			0	C/T Ops Sup- Ship Window Recovery Equip
74004, <b>2</b> J	02JAN98	30SEP98		-	0	C/T Ops Sup- Procedure Development
7/01B08	03FEB97A	14FEB97A	03FEB97*	14FEB97	0	Prep Cask/Transporter Ops/Maint Procedures
W01B10	21APR97A	17JUN97	21APR97*	06JUN97	-7	Dev Cask/Transport Job Task Analysis
A01B10D	09JUN97A	30JUN97	09JUN97	30JUN97 <sub>.</sub>	0	Dev Cask/Transport Training
√01B10E	01JUL97	20AUG97	01JUL97	20AUG97	0	Dev Cask/Transport Training Materials
ADTB10F	01JUN98*	28SEP98	01OCT97*	30JAN98	-166	Update Cask/Transport Training Materials
:V01B14D	13OCT98	19OCT98	18DEC97	26DEC97	-205	Perform KW MCO/Cask Loadout Pre-Op Test
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Activity." ::	Early	Early	TA11;	TA11:-	Var		
ברו בנים ו	Start	Finish .	:::E S:	E F	E F	F <u>FF</u> 97	FY03 FY04 FY05 FY05 FY05 FY05 FY05 FY05 FY05 FY05
∾V01815	26MAY98	19OCT98	01OCT97*	27FEB98	-162		KW Cask/Transporter Affidavits
1770438 1	14JUL97	30SEP97			0		C/T System Tooling Design
й <b>ло</b> 45 .	01OCT96A	25APR97A	01OCT96	25APR97	0	MCO Loa	ding Sys Design
/v/045.1	18AUG97*	11SEP97	06MAY97	28MAY97	-73	•	MLS RFP Dev / Release
VV045,18	12SEP97	30SEP97			0		MLS Fab Bid Eval / Award
:7/45A	11NOV96A	30JAN97A	11NOV96*	30JAN97	0	MCO Lo	ading System Preliminary Design
r/Ar045B	25FEB97A	27JUN97	18FEB97	05MAY97	-38	MLS	Definitive Design
WV047	010CT96A	28APR97A	01OCT96	03MAR97	-40	Develop (	Conveyance O&MM
r:/\051.1	OGDEC96A	03MAR97A	06DEC96	03MAR97	0	Final D	esign Review
'V\051.1A	010CT96A	05DEC96A	01OCT96	05DEC96	0	Final Des	gn
::\\051,1B	17DEC96A	18DEC96A	17DEC96	18DEC96	0	TN Pro	sentation of Final Design Package
BW052	010CT96A	28APR97A	01OCT96	03MAR97	-40	Develop (	D&MM
WW062.1	010CT96A	31JAN97A	01OCT96	31JAN97	0	Long Lea	l Procurèments of Initial Forgings
NV003 .	10JAN97A	11JUL97	10JAN97	11JUL97	, 0	Cask	System Fab (2)
₹ <b>∆\</b> 064	10JΛΝ97Α	01JUL97	23JAN97	01JUL97	0	Conve	yance Fabrication (2)
:W065	10JAN97A	15JUL97	10JAN97	11JUL97	-2	K We	t Pail System Equip Fab
VVOG8	16JUL97	01AUG97 .	14JUL97	15AUG97	10		Integrated Cask/Pail System Test
W066.2	04AUG97	15AUG97	18AUG97	28AUG97	9		Ship KW Pail Sys, Cask #1, Convey #1,2
:VV066,3	18MAY98	02JUN98			0		Ship MLS (KE & KW)
`\\\066C	03JUN98	23JUN98			, 0	,	Integrated Total System Test
n∆067		15AUG97		28AUG97	9		Cmpl Cask/Trans Delivery of 1st Set of 2
1V√068	01OCT97	22MAY98	01OCT97	22MAY98	0		Cask System Fab (3)
3VV068,1	09DEC96A	15SEP97	09DEC96	15SEP97	0	Final T	nree Forgings
HVV068.1A	16SEP97	30SEP97			0	The state of the s	Storage of Final 3 Forgings
·	l	!	1	<u></u>			

Activity	Early	Early	ΤΛ11	TA11	Var	
10 .	Start	Finish	ES	E F	E F	FY97 FY99 FY09 FY05 FY05 FY05 FY05 FY05 FY05 FY05 FY05
A/69	01OCT97	22MAY98	01OCT97	29MAY98	4	Conveyance Fab (3)
(DFO)	01ОСТ97	02MAR98	01OCT97	04FEB98	-17	Supporting Ancillary Equip & Tooling Fab
%570,1	26MAY98	89NN68	26MAY98	01JUN98	-5	Factory Acceptance Test
0970.3	веиицео	2GJUN98	02JUN98	19JUN98	-5	2nd Shipment (3+3)
4376	01OCT97	01MAY98	13JUN97	20AUG97	-175	MLS Fab
:075.2	31DEC97	15MAY98	01OCT97	30JAN98	-74	MLS Performance Testing
√375 <b>A</b>	18AUG97*	20FEB98			0	MLS Long Lead Procurement
∆075C	01OCT97	30JAN98	<del></del>		0	MLS Fab/Deliver KW Shuttle
V075Q	01OCT97	01MAY98			0	MLS Complete/Deliver KW Mast and Gantry
1.075E	01OCT97	Benatos			0	MLS Complete/Deliver KW Instrumentation Panel
⟨√077 <b>A</b>	010CT96A	30DEC96A	01OCT96	30DEC96	0	Final SAPP
V078	31DEC96A	11MAR97A	31DEC96	11MAR97	0	SARP Review/Approval (Internal & DOE-RL)
`.978A	12MAR97A	30APR97A			0	SARP Review and Comment
'√078B	01MAY97A	17JUN97			0	DDE Approval of SARP
72)79 ··· <u>·</u>	23JUN97	30SEP97	17MAR97	30SEP97	0	SARP Updates
1/079.1	01OCT97	30SEP98	01OCT97	01JUN98	-84	SARP Updates
√079.2	01OCT98	01DEC98				SARP Updates
\va0	18AUG97	29AUG97	29AUG97	12SEP97	9	Receive Transportation Equipment
\f\d0042		16DEC96A		22JAN97*	24	CD3-Cask/Trans Fabrication Appr
7,W00e		15JAN97A		15JAN97	0	Complete Cask Transport Design
VM006PA		22JAN97A		22JAN97*	0	Complete Cask/Transport Design
\M007		11JUL97		15AUG97	25	M/S-I-Cmplt Initial Cask Fab
VM008		22MAY98		22MAY98	0	M/S-I-Cmplt C/T Final Cask Fab
YM015	-	22MAY98		29MAY98	4	M/S-I-Cmplt C/T Final Trnsprt Fab
		1	!			•

ID	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Cility Upgrades for Transport	Y04 FY05
Mail	
M011001   D1OCT96A   31DEC96A   D1OCT96A	<u>;</u>
Mail	
AD91101         09DEC96A         0 CD3A Crane MOD Procurement           AO91105         01OCT96A 303EP97         0 KW CTFM - Construction/Installation           AD91109         02JUN97A         0 CD3B Crane MOD Construction           AO91110         30OCT96A 31DEC96A         0 KW CTFM - Pipe Demo (Gen Pipe/Sand Filter)           AO91115         02DEC96A 04APR97A         0 KW CTFM - MEI Reroutes .	
WO91105	·
ADDITION         02JUN97A         0         cD3B Crane MOD Construction           ADDITION         300CT96A         31DEC96A         0         KW CTFM - Pipe Demo (Gen Pipe/Sand Filter)           ADDITION         02DEC96A         04APR97A         0         KW CTFM - MEI Reroutes	
100   100	·
02DEC96A 04APR97A 0 KWCTFM - MEI Reroutes .	
0 01DEC97 14JAN98 0 KW CTFM - Pipe Demo ( Aux Loop )	
W091127 01DEC97* 14JAN98 0 KW CTFM - Clear Transfer Channel	
05MAY97A 03AUG97 0 KW CTFM - Design / Work Pkg Prep SLP Cleanup	
05AUG97 05AUG9	
11AUG97 16SEP97 0 KW CTFM - Install Sldg Screen / Cleanup	
A091130 17SEP97 30SEP97 0 KW CTFM - Install Pail Support Structure	
CVD91130A 01OCT97 25NOV97 0 KW CTFM - Design Ops Loadout Interface System	
AC91130B 26NOV97 13JAN98 0 KW CTFM - Install OPS Loadout Iface System	
W091131 . 30SEP97 0 SNF-1.1.2 Cmpl KW Install of Pail Support	·
AU91133 04AUG97* 29SEP97 0 KW CTFM -Prep TO MCO System Design	
12991134 01OCT97* 25MAR98 0 KW CTFM - Design/Wrk Pkg MCO Load System	
O KW CTFM - Prep TO MCO Load System Install	
MO91134B 01DEC97* 0 KW CTFM - MLS Fab Dwg's Available	
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Activity	Early	Early	TA11	TA11	Var	
I <b>D</b> . 31. 301137	27MAY98	Finish . 16JUN98	E'S	EF:	-E.F	FY97   FY99   FY05   FY
.091140	03AUG98*	14SEP98				-
		-		·		
7.841145 	03AUG981	14SEP98				
A2014 # M.V	12JUN97A	01AUG97			0	W CTFM - Perform Struc Mod's Crane
্গেগবৰ্মণ	01JUL97*	29AUG97			0	KW CTFM - ECN to SAR/TSR - Load Test Cranes
Vt60150	18SEP97	04NOV97			0	KW CTFM - Perform Crane System Upgrades
.t001153		130CT97*			0	KW CTFM - Leak Rate Analysis Issues Resolved
v091154	140CT97	12JAN98			0	KW CTFM - SAR Rev w/ Leak Rate Analysis Cmplt
W91155	15\$EP98	12OCT98	! <del></del>		0	KW CTFM - Perform Final MEI / ATP
VD91160	06OCT97*	02JAN98			0	KW CTFM- Design / Work Pkg Prep for Corr-7 Mod's
V091165	Benalco	02MAR98			0	KW CTFM - Perform Corr-7 Mod's
V091170	10NOV97	09DEC97			0	KW CTFM - Install Compressed Air System Upgrades
V09 <b>1199</b>		12OCT98			0	Cmplt KW Cask Facility Mods
V091210	05JAN98*	13FEB98			0	KE CTFM - Pipe Demo (Gen Pipe/Sand Filter)
V091211	17FEB98*	30SEP98			Ō	KE Facility Mod's Prj Support
W191215	17FEB98	11MAY98			0	(EEC)
\091220	17FEB98	30MAR98			0	KE CTFM - Demo Ctr Mez/S. Walkway
V)91226	01OCT98*	25MAR99			0	
1091227	04MAY98*	15JUN98			0	KE CTFM - Clear Transfer Channel
V091 <b>230</b>	30MAR99	17SEP99			0	KE CTFM - Install MCO Load System
W091232	23JUN99	22JUL99			0	KE CTFM - Install Immersion Pail & Cask
√091235	12MAY98	23JUN98		<del>.</del>	0	KE CTFM - Install Pail Immersion Platform
1/091237	04MAY98*	01JUN98			0	
(∆#1 <b>237</b> Å	24JUM98	ocyneas 		. <u>-</u>		KE CTFM - Install OPS Loadout Iface System
	<u>i</u>	: •-	<u> </u>			

Activity	Enrly	Early	TA11	TA11	ii. Var	
ID-Lilli	Start	Finish	ES	EF	ЕF	FY07   FY98   FY99   FY00   FY01   FY02   FY03   FY04   FY05
+3/01)1/2 <b>40</b>	30MAR99	10MAY99			0	KE CTFM - Peform Floor Decon & Water System
·//191245	15SFP98	26OCT98			0	KE CTFM - Install Door / Windbreak
> V001247	05JAN98*	02MAR98			0	KE CTFM - Perform Struc Mod's for Crane
.√∜091250 :	03MAR98	27APR98			0	KE CTFM - Perform Crane System Upgrades
:\\091255	20SEP99	12NOV99			0	KE CTFM - Perform Final MEI / ATP
:A/091265	12MAY98	09JUL98			0	KE CTFM - Install Corr-7 Doorway Mod's
;;v4091 <b>270</b>	24JUN98	23JUL9B			0	KE CTFM - Install Compressed Air System
Vv091299		12NOV99			0	Cmplt KE Cask Facility Mods
A V091 <b>800</b>	130CT97*	07NOV97	<u> </u>		0	KW CTFM - Design Upgrade to Compressed Air
:W091820	07JUL97*	29AUG97			0	KW CTFM - Prep TO Install Pail Support Struc
≎M991 <b>830</b>	18AUG97*	29SEP97			0	KW CTFM - Prep Task Order for Decon & H2O System
0.∕V091840	30SEP97	24NOV97	<u> </u>			KW CTFM - Design Decon & Water System
VA091865	03NOV97*	02JAN98			0	KE CTFM - Dsn/Work Pkg Prep for Pipe Demo
DVV091870	02FEB98*	27APR98				KE CTFM Dsn/Work Pkg Prep Pail Support Platform
NA-0918 <b>8</b> 0	26MAY98*	15JUN98			0	KE CTFM - ALARA Pkg for Door / Windbreak
:W091890	18MAY98*	15JUL98			0	KE CTFM - Design Decon & Water System
ov/0919 <b>00</b>	01OCT97*	25NOV97			0	KE CTFM - Design / Work Pkg Prep Crane
:W091910	10NOV97	09DEC97			<u>-</u>	KE CTFM - Design Compressed Air Upgrade
:VM020	30OCT96A	,				Start Cark/Trns Basin Construction
NE CANIST	FR STOR	AGE RU	I ILDING	JI		
The section of the se	010CT96A		0100196	30SEP97	0	Facilitate CSB SU/Construction .
AW03B06A	02JAN97A	06AUG97	02JAN97*	30JUN97	-25	Prepare CSB Preop Test Specifications
WV038068	01MAY97A	30SEP97	01MAY97	30SEP97	. 0	Prepare CSB Preop Test Procedures
√AC3B06C	01JUL97*	30SEP97	01JUL97*	30SEP97	0	Prepare for CSB Preop Test
47703B06F	0100197	16JUN98			<del>-</del>	Prepare CSB, Pre Op Test Procedures - FY98
	1	1		!!		

Activity IC	Early Start	Early Finish	TA11 ES	TA11	Var —		
- VV03B08	Start	15JAN98		02SEP97*	-92	1.	Receive 1st CSB Sys T/O to S/U
AV.03B09		16SEP98		26NOV97	-200	-	Receive Last CSB Sys T/O to S/U
7/03B12	3010100	30NOV99	01JUN98	30SEP98	-292		Perform CSB Post SU Validaton Testing
\\\. 403B13A	17JUN98	21OCT98	15SEP97*	22DEC97	-209		Perform CSB Pre Op Test
1AE1880AVA	17JUN93	16NOV98			0		Perform CSB Pre Op Facility/Eqpt Repair
4V.03B13B	18NOV98	04FEB99	21OCT97	05FEB98	-250	-	Perform CSB Ops Testing
AW03B13F	10JUN99	23JUN99			0		Perform CSB Pre Op Test Phase 2
AVA03B13G	24JUN99	23JUL99			0		Perform CSB Final Ops Testing - Phase 2
78 <b>V93B14D</b>	02JAN97A	10MAR97A	02JAN97*	07MAR97	-1	CSB I	rocedures Draft - Rev A
W03B14D1	01OCT97*	30SEP98			0	1	Prepare CSB Procedures - FY98
√√λ03B14FD		29MAY98			0		Obtain CSB Procedures SAR Review Data  ♦
-AVX03B14FG	<u> </u>	19JUN98			0		Obtain CSB Procedures Last Vendor Data
:AW03B14H	02SEP98	14OCT98			. 0		Review CSB Final SAR Changes
\V\03B14J	22JUN98	16SEP98	06OCT97*	21NOV97	-203		CSB Procedures Draft Rev 0
NA03B14K		16SEP98		21NOV97	-203		CSB Procedures Under Change Control
AV/03814L	23SEP98	14JAN99			Ō		CSB SAR Impl-Test Certs, Config Mgmt, etc
/.v/03B14P	18JAN99	29JAN99			0		CSB MSA Confirmation of SAR Implementation
WV03B15D	24SEP98	15DEC98			0		CSB Rev 1 Procedures Update for FSER
WW03B15F	02DEC98	15JAN99			0		CSB Operator Training Update for FSER
\\\\\03B16D	01'OCT96A	310CT96A	01OCT96	31OCT96	o	CSB Job T	raining Analysis
\\\\03B16E	01NOV96A	29APR97A	01NOV96	28FEB97	-42	ASSESSMENT	ning Design
W03B16F	24MAR97A	21APR97A	03MAR97	20MAR97	-25	ÇSB	Training Development
∧.W03B16G	16JUN97	03SEP97	15JUL97*	30SEP97	19		Ipdate CSB Training Development , S1
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	22JUL98	17NOV98			0		Staff/Train CSB BU Staff
	J	·	!i	!	J		

Activity:	Early	Early	TA11	TA11::::	Var	
ID.	Start	Finish	E.S	E F	EF	FY97 FY99 FY00 FY01 FY02 FY03 FY04 FY05   FY05
PW03B16IA	02SEP98	30SEP98			0	Perform CSB Operators Classroom Training
W/03B16IB	04SEP97	25NOV97			0	Update CSB Training Materials
-\A\03B16ID	01OCT98	28OCT98			0	Perform CSB Operators OJT
0003B16L	18NOV98	04FEB99	86NVr60	05FEB98	-250	CSB Operators OJT & JPM
:.√√03B16M		04FEB99		8enal80	-270	CSB Ops Chiefs Certified
WOJB16N		04FEB99		05FEB98	-250	CSB Other Ops Certified
√A93B17A	20MAY98	17NOV98			0	Staff/Train CSB Mgmt/Tech Staff
AV03B20	17SEP98	08FEB99	01OCT97	23FEB98	-241	Prepare CSB MSA Affidavits
WA03C02	01OCT96A	30SEP97	01OCT96	30SEP97	0	Perf CSB Staffing/Training/Readiness Prep
W03C08	01MAR99*	29JUN99	01OCT97*	29DEC97	-378	Perform CSB Pre Operations Scope - FY98
WW.050	30JUN99	31MAR00	01JUN98	03MAR99	-272	Perform CSB Operations FY 98
W052	24APR00	31JUL01	04MAR99	28JUL00	-252	Perform CSB Operations FY 99/00
054	01AUG01	15NOV02	31JUL00	22MAR01	-417	Operate CSB During Fuel Conditioning Completion
AV:/060	18NOV02	23SEP03	23MAR01	28SEP01	-497	Operate CSB During Dry Storage
W/3304040	01OCT96A	30SEP97	01OCT96	30SEP97	0	CSB Title III Design - FY97
W3304042	010CT96A	180CT96A	01OCT96	18OCT96	0	Incorporate Impacts into Design
NV3304044	01OCT97	30SEP98	01OCT97	31MAR98	-127	CSB Title III Design - FY98
A3304055	17DEC96A				-2	Implement Security Requirements, Design
WV3304060	12DEC96A				29	Facility Impacts 150 psig, Design
W3304065		28FEB97A			0	High Pressure Inert Gas Line, Design
W/3304067	13JAN97A	18APR97A	13JAN97*	28FEB97	-35	MHM SASSI Analysis, Design
NV3304070	29MAY97A	15AUG97			0	MCO Drop Analyses & Tube Spacer Design
:W/41000M2		09JUN99		26NOV97	-383	Accept Completed Work - CSB
7//41000M3		กอากทออ		30APR98	-278	CSB Project Construction Closeout
	<u> </u>	:	<del></del>	····	<del></del>	

Activity ID	Early	Early	TA11	TA11	Var	
W/1101M2	Start 20DEC96A	Finish	20DEC96	i i - je filot	E F 0	FY97.   FY99   FY00   FY01   FY02   F703   FY04   FY05
V/4101M4	04APR97A		-	10MAR97	-18	CD3A-CSB Superstructure
₩101 <b>M5</b>	27AUG97		21APR97		-89	CD3B-CSB Systems Installation
.7⁄4101M6	07AUG97		30MAY97*		-47	CD3C-CSB MHM Installation
∆410 <u>30</u> 10	08JUL97*	30SEP97	01MAY97*	30SEP97	0	CSB Impact Absorbers Prototype Design
AV4108011	010СТ97	24NOV97			0	CSB Impact Absorbers Prototype Fab
AV4201023	07NOV96A	30SEP97	01OCT96	30SEP97	0	Procure MHM Crane - FY97
\\\4201028	01OCT96A	21JUL97	01OCT96	02JUL97	-11 F	Procure Receiving Crane
WV120102A	01OCT97	09JUN98			Ö	Procure MHM Crane - FY98
.Vv42010M2		05MAY98		30SEP97	-149	Complete GFE Procurement - CSB
WW4204010	16JUN97	140CT97	10FEB97*	05AUG97	-49	Procure GFE - Receiving Area Tent & Hoist
VM4204020	24JUN97*	08JAN98	14APR97*	24JUL97	-114	Procure GFE - MCO Monitoring Carts
M/4204021	24JUN97	14NOV97			0	MCO Monitoring Cart Design
∴N4204022	17NOV97	05MAY98			0	MCO Monitoring Cart Fabrication
174204023	17NOV97	09DEC97			0	Incorp. Cart Design in Process Flow Sheet
W420 <b>402</b> 5	10DEC97	16DEC97			0	Perform Purge Cart Hazard Analysis 장
W420402A	17NOV97*				0	Release for SC boundary Tube Vent & Purge Carts
W4204030		25JUN97	03FEB97*		-56	Produre GFE - HVAC
VV4204032			21APR97		-62	Install HVAC/Mechanical
AV4204034			09JAN97*		-67	CSB Electrical Installation
W4204040			09JAN97*		-86	Procure GFE - Electrical Distribution
V/4204060		01AUG97	24MAR97		-10	Produce GFE - Health Protection System
.\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	11DEC96A		20JAN97*	04AUG97	-24	Procure GFE - Special Equipment
AV4204M1	24FEB97A		09JAN97*		-31	Start CSB GFE Fabrication

Activity ID	Early Start	Early   Finish	TA11	TA11	Var -	
	04APR97A				0	FY07 FY08 FY09 FY00 FY01 FY02 FY03 FY04 FY05 FY05 FY05 FY05 FY05 FY05 FY05 FY05
A45010M2		26MAR99		26NOV97	-331	CSB Construction (Equipment)
.\\4501 <b>0</b> PA		26NOV97		30SEP97*	-41	CSB Construction (Building)
V4502020	,01 O C T 96 A	13DEC96A	0100796	25NOV96	-12	Fabricate Embeds
V4502 <b>0</b> 29	14JAN97A	18APR97A	03FEB97*	30APR97	8	Fabricate Safety and Tube Cover
A4502 <b>030</b>	16SEP97	14OCT97	11APR97*	30SEP97	-10	Fabricate Plugs - FY97
M1502033	1GSEF97	10FEB98	20DEC96	23MAY97	-178	Fabricate Tubes
V4502034	15OCT97	05MAR98	01OCT97	20JAN98	-31	Fabricate Plugs - FY98
7/4502036	06MAR98	29MAY98	21JAN98	03MAR98	-62	Delivery of Plugs (FY98)
√4502 <b>03</b> 7	09MAR98	02JUN98	21JAN98	17MAR98	-54	CSB Install Plugs (FY98)
W4502038	01OCT96A	26SEP97	01OCT96	30MAY97	-82	CSB Operating Deck
W4502039	20DEC96A	2GSEP97	20DEC96	30MAY97	-82	CSB Operating Deck & Other Concrete Placements
A4502040	01OCT98*	19FEB99			0	Fabricate Plugs - FY99
∆450 <b>2</b> 041	22FEB99	14MAY99			0	Delivery of Plugs (FY99)
V4502042	23FEB99	18MAY99			0	CSB Install Plugs (FY99)
V4502045	01OCT96A	27NOV96A	01OCT96	25OCT96	-23	Mobilization/Preparation
.V4502048	09AUG96A	02JUN98	09AUG96	14JUL97	-223	CSB Cell  -Concrete/Robar/Embeds/Tubes/Plugs
V4502052	20AUG96A	21AUG97	20AUG96	10JUN97	-50	CSB Cell 2-Concrete/Rebar/Embeds
'V4502054	09SEP96A	26SEF97	09SEP96	14JUL97	-53	CSB Cell J-Concrete/Rebar/Embeds
N4502055	02JAN98	02JUN98	27MAR97	14JUL97	-223	CSB Install/Test Tubes
V4502056	30JAN97A	06JUN97A	14JAN97	14APR97	-38	CSB Above Deck Concrete Placement
:\/4502058	15NOV96A	04APR97A	15NOV96*	07MAR97	-20	CSB Receiving Area/Support Facility Concrete
7/4502062	13JAN97A	05DEC97	23MAY97	29AUG97	-67	Instal Electrical/Instrumentation/DCS/etc., Sys
AM5020G3	07NOV97*	15JAN98	02SEP97	26NOV97	-31	Electrical/Instrument/DCS/etc. Sys Accept Test
			.:	<u>-</u>	;	

Activity:	Early	Early	TA11	TA11	Var.	
I <b>D</b> :/:no2064	Start	Finish    200FP07	07JUL97	18JUL97	E F -50	FY97 FY98 FY99 FY00 FFY01 FY01 FY01 FY02 FY03 FY03 FY04 FY04 FY05 FY05 FY05 FY05 FY05 FY05 FY05 FY05
						N Striction of the Control of the Co
VV150 <b>2066</b>	30SEP97	20OCT97	21JUL97	29AUG97	-35	Receiving Crane ATP
V4502068	10NOV97	15JAN98	02SEP97	310C197	 -49	
			<b>.</b>			
WM50206B	27AUG97	26SEP97			0	Install Electrical Switchgear/Transformers
√4502070	15NOV9GA	25JUL97	06DEC96	14APR97	-71	CSB-Hot Conditioning Annex Rebar/Concrete
VM502071	17001964	10DEC96A	1800706	1705008	5	CSB Structural Steel Submittal
. 14002071	17001307	INDE.COOK	1000130	1706090	7	CSD Structural Steel Submittal
VA4502072	11DEC96A	24OCT97	02JAN97	31JUL97	-60	CSB S ipport Building
V.5502074	18FEB97A	04ÂÜG97	02JAN97	09JUL97	-18	CSE Fab & Deliver Steel for Superstructure
1/1/200075	2/400074	0.000	4314603	75.00.55		and control of
W4502075	04APR97A	0100197	17MAR97	11/30[9/	-53	CSB Vault Superstructure
.VV1502080	01OCT98*	26MAR99	010CT97	31MAR98	-248	CSB Fabrication/Installation Impact Absorbers
\AM502082	01OCT98	26FEB99			<u>_</u>	CSB Impact Absorbers Fabrication
		 				i i
W/4502084	01MAR99	26MAR99			0	CSB Impact Absorbers Installation
\\\4502M1	16SEP97*		20DEC96		-184	DOE-RL Release CSB Tubes/Plugs for Fabrication
.:	16DEC96A	10FEB97A	160FC96*	10FFB97	0	• CSB Telecommunications Engineering ·
						AND THE CONTINUE OF THE CONTIN
V/4701010	11FEB97A	18APR97A	11FEB97	07APR97	-9	CSB Telecommunications Procurement .
///701015	21APR97A	27OCT97	08APR97	11JUL97	-75	C\$B Telecommunications Construction
	07441007					week to the second of the seco
77520240	07AUG97	20AUG97			٥	Reconcile CSB Final Design/Environmental Doc's
7.520242	21AUG97	80/AL80			0	Revise CSB Permits for Final Design (if rqd)
A6202020	010CT96A	OSDECSGA	0100796	230E C96		Prepare/Feview/Comment Resolution CSB SAR
	!					
WG202023	010CT96A	05NOV96A	01OCT96	05NOV96	O F	Prepare CSB Operating Deck Safety Doc
.V9202025	010CT96A	03DEC9GA	010CT96	11NOV96	-14 F	Prepare GSB Superstructure Safety Doc
					/68	
∴\520 <b>2028</b>	04DEC96A	03APR97A	01OCT96	03DEC96	-83	DOE Review CSB SAR, Phase III
VVGZ02034	13JAN97A	05MAR97A	13JAN97*	05MAR97	0	Prepare CSB Systems SAR
***************************************	00111077	00 1112074	0014007	4040007		###
AAG20 <b>2036</b>	06MAR97A	AVENULEO	MAR9/	IDAPK9/	-31	DOE Review CSB Systems SAR
<del> </del>	·	<del></del>				

Activity	Early Start	Early   Finish	TA11.	TA11	Var E F		
∆.5202037	04JUN97A	1	.  <del></del>	<u></u>	0	97 FY90 FY90 FY90 FY01 FY01 FY01 FY01 FY01 FY01 FY01 FY0	02 FY03 FY04 FY05
AM3202038	11MAR97A	02MAY97A	02JAN97	22JAN97	-71	Prepare CSB MHM SAR	
(WS202039)	04AUG97	27AUG97			Ö	DOE Review/Approve Systems SAR	:
AM6202040	05MAY97A	22MAY97A	23JAN97	24MAR97	-43	DOE Review CSB MHM SAR	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		27AUG97			0	CSB Systems SAR Approval	
√6202050	05MAY97A	21OCT97			0	Prepare Procurement Release Documentation	•
W/G202055	05MAY97A	20NOV97			0	Prepare Installation Release Documentation	
W/0202057	8enal80				0	Receive CSB FSAR Technical Data	
AWG202058 .	02JUN97A	12DEC97			0	Prepare SAR Programatic Chapters (Ch. 7-17)	
AW6202059	07OCT97	05.JAN98			0	Final MCO SAR Analysis	·
/.W6202060	08JAN98	19MAR98			0	Final Preparation CSB FSAR	
AW/9202063	8enal80	19MAR98		`	0	Prepare Final CSB TSR's	·
AV0202075	20MAR98	29MAY98			0	Conduct CSB FSAR Internal Review	
∆WG20280		29MAY98			0	CSB FSAR Submittal	• 1
1VV320290	01JUN98	07JUL98			ō	DOE Review CSB FSAR	
AVV520291	8e.JUL80	04AUG98			0	Respond CSB FSAR RCR's	
WW020292	05AUG98	01SEP98			0	DOE Prepare CSB FSER	
\\V\$2 <b>0295</b>		01SEP98			0	CSB FSAR Approval	
AA6202M1		05MAR97A		11NOV96	-76	re pare CSB/HCA Superstructure Safety Doc	
%√62 <b>02M2</b>		02MAY97A		05NOV96	-122	Prepare CSB/HCA Operating Dock Safety Doc	
/\\/6202M6		03APR97A		09JAN97	-59	AR-CSB Superstructure Approval	·
AMS202M8	16JUN97*		25MAR97		-58	SAR-CSB MHM Approval	
AVA/5202M9		19DEC96A	-	19DEC96	0	SB Operating Deck Approval	
₹V3705M43	31OCT97	13NOV97			0	EA 43 (MCO/Tube Thermal Model) Closure	
	. '		1	. جاء			* * * * * * * * * * * * * * * * * * * *

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Activity	Early	Early	TA11	TA11	Var	
1 <b>D</b> 2411111 110205M44	Start	Finish.	ES	EF	EF 0	FY97 FY99 FY99 FY09 FY01 FY02 FY03 FY04 FY05 FY05
		15110 437				EA-43 (MCO/Tube Thermal Model) Closed
205M45	31OCT97	13NOV97			0	EA 12 (Water Content/Reactions) Closure CSB
						1 · · · · · · · · · · · · · · · · · · ·
TD205M46		13NOV97			0	Close CSB (Runaway Reactions) Closed EA-12
VV-205M60	18AUG97	15SEP97		ļ	0	DOE-RI Review MCO Drop Analyses
	7					DOE-RL Review MCO Drop Analyses
∵/⊍205M61	16SEP97	29SEP97			0	Incorp. DOE-RL Comments into Analysis
%/6205M62	30SEP97	130CT97			0	Incorporate into MCO Topical
FNG205M63	30SEP97	13OCT97		ļ	ó	·
102.0011100	00000107					Close CSB EA 60 (MCO Drop)
₩8205M64		13OCT97			0	CSB EA-60 (MCO Drop) Closed
						l ·
33/0205M65	17DEC97	02JAN98			0	EA063 (Purge Cart) Closure
W3205M66		02JAN98			0	EA-63 (Purge Cart) Closed
.√6205M68	31OCT97	13NOV97			0	CSB EA 13 (CSB H2 Deflagration) Closure
		101/07				j -
LW9205M69		13NOV97			0	CSB EA-13 (CSB, H2 Deflagration)Closed  ♦
V./3205M70	07NOV97	13NOV97			0	CSB Upset/Recovery Procedures (EA-086)
,_,						· · · · · · · · · · · · · · · · · · ·
MG205M72	14NOV97	20NOV97			0	Integrate, Rev., Appr. Release Through Rupt. Dsk
1000EM72	08SEP97	26SEP97				
V/0205M73	0885597	265EP91				Finalize MCO Blowdown Model
W0205M74	15JUL97*	05SEP97			0	Develop MCO Blowdown Model
				-		The state of the s
∆5205M75	07NOV97	13NOV97			0	lntegrate CSB EA 87 Package Inputs
V/3205M76	14NOV97	01DEC97	<u></u>		0	EA 87 (Release-Tube) Closure
V10702IM76	141100007	0102037			Ĭ	
W6205M78	28AUG97	11SEP97	.,		0	CSB EA-78 (Environmental Ops) Closure
.M6205M79		11SEP97			0	CSB EA-78 (Environmental Ops) Closed  ♦
\\\\6205M85	21NOV97	08DEC97			0	CSB EA-86 (Release-Rupture Disk) Closure
						•••
W/3205M86		08DEC97		-	0	CSB EA-86 (Release Rupture Disk) Closed
V√6205M87	<del></del> -	01DEC97		·	<del>-</del>	
V LUZUD VID/		OIDEON			ĭ	CSB EA-87 (Release Tube) Closed
703205M91	07NOV97	20NOV97			0	Close (MCO Recovery Ops) EA 91
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Activity	Early	Early	TA11	TA11	Var	
ID \7205M93	Start	Finish 20NOV97	L 5		0	EA-91 (MCO Recovery Operations) Closed
V#3205M94	23DEC98	31DEC98			0	CSB Data Confirmation - Final
.\\\G205M95	04JAN99	08JAN99	-		0	CSB Safety Basis Review - Final
://6205M96	1	08JAN99			0	Confirm CSB Final Safety Basis
.W3205 <b>M97</b>	08DEC98	14DEC98			0	Comfirm CSB Thermal Model w/ Final Data (EA-55)
.WG205M98	15DEC98	30DEC98			0	CSB USQ Review (EA-12, 13, 55)
./\dG205M99		30DEC98	<del></del>		0	Confirm CSB Safety Basis (EA-12, 13, 55)
W62D02	06NOV96A	19DEC96A	06NOV96	19DEC96	ō	DOE Review Op Deck Safety Documentation
.W62D04	04DEC96A	03APR97A	12NOV96	09JAN97	-59	DOE Review Superstructure Safety Documentation
.V6401020	010CT96A	160CT96A	01OCT96	16OCT96	0	Prepare (SB/HCA S/RIDS
√√G4010M1		160CT96A		16OCT96	0	MS-7: Submit CSB/HCA S/RIDS Document to RL
W6601020	25JUL96A	16DEC96A	25JUL96A	04DEC96	-8	OH Review/Approve Phase II
W6601M3		16DEC96A	<u> </u>	04DEC96	-8	MS-7: DOH Approve Phase !I
:.WA8415		06AUG97			0	MHM 90% Design Review/Comment Incorp
:: :::::::::::::::::::::::::::::::::	07AUG97		<u></u>		0	DOE Approve Hoist Design & Fab Release SC Equip
:.VVA8416	07NOV96A	30SEP97	01OCT96	29AUG97	-21	MHM Fab (PO Only) (FY97)
.WA8416A	01OCT97	09JUN98			0	MHM Fab/Assembly/Delivery (PO Only) (FY98)
.WA8417		26JUN97*		06DEC96	-139	MS-7: MHM Final Design Review
WA8418	07NOV96A	06AUG97	01OCT96	31DEC96	-151	Complete Final MHM Design (PO Only)
WA8418A	·	06AUG97		-	0	MHM 100% Design Submission
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		06AUG97		31DEC96	-151	MS-7: MHM Final Design Report
.vVA8421	15DEC97	06AUG98	02SEP97	310CT97	-190	MHM Crane Installation
://A8426	07AUG98	01SEP98	03NOV97	26NOV97	-190	MHM Acceptance Test
KMA8427	02SEP98	16SEP98			0	MHM System T/O to SU
	<u> </u>	:		!		

Activity ID	Early Start	Early Finish	TA11	TA11	Var E F	FY97.   FY99.   FY05.   FY05.
√∧8442	07NOV96A	<u>-</u>			0	MHM Fqb Turret/Gas System
∵./\8 <b>450</b>	02SEP97*	09DEC97			0	MHM Assemble Turret & Gas System
VU <b>\8461</b>	02SEP97*	13FEB98			0	MHM Assemble Hoist/Grapple/Enclosure Comp
MM8463	17FEB98	23FEB98			0	MHM Deliver MCO Hoist to FW
∀/\\8464	24FEB98	04MAY98			0	MHM Integrate/Test Turret/Hoist/Grapple system
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		04MAY98	-		0	MHM Turret & Gas System Delivered on-site
√√∆8466	05MAY98	8e/JUL60			. 0	MHM Deliver MCO Hoist/Turrent/Gas System
√/∧8466∧	-	09JUN98			0	MHM Hoist/Grapple/Enclosure Delivered on-site   ∴
∀√A8470	27NOV96A	02JUN97A			0	MHM Fab Bridge
VVA8472	03JUN97A	21AUG97			0	MHM Bridge Assembly
√A8474	22AUG97	27AUG97			0	MHM Deliver Bridge な
WA/A8480	05FEB97A	24JUN97			0	MHN Fab Trolley
'A/A8482	03JUN97A	26SEP97			0	MHM Trolley Assembly
\/\\\8484	29SEP97	02OCT97			0	MHM Deliver Trolley
IFL COND	<u> </u>	pada 101.100 nagarawa 1				
A04B10	23JUL99*	18FEB00	21NOV97	22JUN98	-416	Perform HCS S/U Procedures/Eq Ops Test
√04B14	22FEB00	20MAR00	17NOV98	16DEC98	-314	Perform HCS Start up/ Testing ΔV
A04824	21MAR00	30MAY00	17DEC98	18JAN99	-344	Perform HCS Procedure Dry Runs/Training
√04B26	07MAR00	30MAY00	28MAY98*	21AUG98	-444	HCS Mgmt Self Assessment
7/04B30	31MAY00	06JUN00	19JAN99	25JAN99	-344	Perform HCS Mgmt Self Assessment-Final Review
VV04831		00JUN00		25JAN99	-344	Issue Memo to Proceed Indepnt Constr HCS ORR
AD4B36	07JUN00	06JUL00	26JAN99	23FEB99	-344	HCS Independent Contractor ORR
∵⊘иВ40		06JUL00		23FEB99	-344	HCS Issue Readiness to Proceed Memo
∴04 <b>B45</b>	07JUL00	03AUG00	24FEB99	23MAR99	-344	HCS DOE ORR
UJ04847	04AUG00	-	24MAR99		-344	Authorize HCS Operations Start

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Activity ID	Early Start	Early Finish	TA11	TA11	Var E F	
V.204860		15NOV00		23MAR99	-417	FY00
EV04C10	01OCT98	30JUN99	0100197	30JUN98	-251	Perfrm HCS Staffing/Training/Readiness Prep
V/04012	01APR99	зојимээ	01APR98*	30JUN98	-251	Perform Operator General Training
3.N04 <b>C14</b>	<b>01</b> JUL99	01NOV99	01JUL98*	30OCT98	-251	Perform HCS Pre-Operations Scope
.W04C20	16NOV00	15NOV02	24MAR99	22MAR01	-417	Operate Hot Conditioning System Process
M04025		15NOV02		22MAR01	-417	Cmpl HCS Operations (Fuel in Dry Storage
:W1103A10	01OCT96A	25APR97A	01OCT96*	25APR97	0	Hot Conditioning Functions/Requiremts Doc-FY97
\VI103C10	01OCT96A	30SEP97	01OCT96	25APR97	-108	Interface Frade Studies - FY97
W1103G10	01OCT96A	19JUN97	01OCT96	25APR97	-38	TAG Support for Afternative Evaluations - FY97
⊲W13 <b>02A00</b>	0100199	27SEP00			0	Hot Conditioning System Project Management FY00
\\V1302 <b>\\0</b> 8	<u> </u>	25JAN99		14NOV97	-296	CD3C-HCS Process Equipment Installation
\\\\/1302A09		14FEB97A		10FEB97*	-4	CD3A-HCS Annex Const Approval
WV1302A14		30DEC98		30APR97*	-417	CD3B-HCS Process Equip Procurement Appr
\W1302A29		15NOV00		23MAR99	-417	CD4-HCS Operations
W1302B01	01OCT97	21NOV97			0	HCS Assessment Report Preparation
JV1302B10		21NOV97			0	Issue Draft Assessment Report
W1302B20	24NOV97	16JAN98			0	Review & Incorporate Comments
W1302B30		30JAN98			0	Issue Recommendation LTR to DOE-RL
WV1401B02	010CT96A					HCS Prodess Equipment Definitive Design - FY97
W1401B03		17DEC96A		17DEC96*	0	HCS 60% Design Review Presentation
\W1401B05		18FEB97A		18FEB97*	0	Issue HCS 90% Design Review Package
AW1401B06		08APR97A		03MAR97	-26	Perform HCS 90% Design Review
AW4401B10	01OCT98	30SEP99		07400071	-105	HCS Title II Design FY99 Cmpl HCS Design
∴//1401B19 		105SEP97	]	07APR97*	-105	◆ Campi nee Design

Activity	Early Start	Early Finish	TA11	TA11	Var E F	
.1401C00	01OCT96A	ļ	01OCT96		Laborate to the same and comment	FY97 FY98 FY99 FY99 FY00 FY01 FY02 FY02 FY03 FY04 FY04 FY05 FY05 FY05 FY05 FY05 FY05 FY05 FY05
540100A	01OCT98	17AUG99			. 0	HCS Proc Equip Dsn Validation Test Prog-FY98
71401 <b>C10</b>	010CT96A	13JUN97	01OCT96	06FEB97	-89	HCS Testing Phase I & II Proced Suspended FY98
#401G11	Q1 <sub>(</sub> ОСТ98	08FEB <b>9</b> 9			0	HCS Testing Phase I & II Proced FY99
.401C20	04NOV96A	01APR97A	04NOV96*	17MAR97	-11	HCS Te sting Phase I
.4401030	09FEB99	26MAY99	07FEB97	31JUL97	-457	HCS Testing Phase II & Report
1402A02	01OCT96A	180CT <b>96A</b>	01OCT96	18OCT96	0	HCS/CSE Annex Design - FY97
∄402A40	01OCT98	22OCT98	29JAN98	20FEB98	-170	HCS Design/Operation Evaluation KW
.1.402A42	01OCT98	08OCT99			0	HCS Design Update - SAR/Testing
./1402A45	01OCT98*	16NOV98	28JAN97*	14MAR97	-422	HCS Design/Operation Evaluation 2nd KW/KE  △SV
V1501A10	08DEC98	03FEB99	21MAY97	30SEP97	-339	HCS Title III Constructn Engrg-Procss Equip FY97
V1501A12	09FEB99	08FEB00	01OCT97	30SEP98	-339	HCS Title III Constrtn Engrg-Process Equip-FY98
V1501A14	09FEB00	27MAR00	01OCT98	16NOV98	-339	HCS Title III Constrtn Engrg-Process Equip-FY99
/1501802	01OCT98	07DEC98	04MAR97	20MAY97	-388	HCS Special Equip/Procss Sys LL Procmnt Pkg Prep
.11501B05	18AUG99	04JAN00	01OCT97	30SEP98	-314	HCS Special Equip/Procs Syst Lng Lead Prcrmnt 98
.1501B06	17JUN99	17AUG99	20MAY97	30SEP97	-471	HCS Special Equip/Process Syst Bid Cycle FY97 △S:V
.1501807	18AUG99	04JAN00	01OCT97	30SEP98	-314	HCS Special Equip/Process Syst Fab FY98
/1501B08	26JAN99		17NOV97		-296	Start HCS Process Equipment Installation
/1/01812	08SEP99	04JAN00	17NOV97	30SEP98	-314	HCS Special Equip/Process Syst Install FY98
V1501B13	05JAN00	18FE600	01OCT98	16NOV98	-314	HCS Special Equip/Process Syst Install FY99
√1501B15	,	18FEB00		16NOV98	-314	Cmpl HCS Process Equip Installation
71501B20	16JUN97	29AUG97			0	Process Control Sys Design
#1501 <b>B25</b>	16JUN97	05SEP97			0	Process Gas Monitoring/SC I&C Design
mno1 <b>030</b>	31DEC98	21JUN99 			0	Process Equipment Procurement ∆™™™V

Activity 1D	Carly Start	Early   Finish	TA11 ES	TA11	Var. E F	FY97	FY98 FY99 FY00 FY01 FY02 FY03 FY04 F FY05 I
::::1501B35	22JUN09	20SEP99			0		Acceptance Tests - CATand PAT
W1501B50		29SEP99			0		Hand Off to Startup/ORR
VV1501C07	14FEB97A	25JUL97	11FEB97	07МЛҮ97	-54	HCS	Annex Substructure Construction (CSB)
:V15 <b>01C</b> 40	 	26MAR99		26NOV97*	-331	******	Canister Storage Building Construction Complete
W1602B09		03AUG00		23MAR99	-344		Complete HCS Process Operational Readiness Revw.
W1700A34	01OCT96A	31JAN97A	01OCT96	07FEB97	5	Prepare,	Review & Approve EPA Air Permit-FY97
V/1700A35	01OCT96A	12DEC96A	01OCT96	12DEC96	0	EPA Air F	ermit NOC FDH & DOE-RL Review
V/1700A36	21NOV96A	25NOV96A	21NOV96*	25NOV96	0	MAN	Permit DOE-RL Review
W1700 <b>A3</b> 7	13DEC96A	31JAN97A	13DEC96	10FEB97	6	l ' l	Permit NOC EPA Review (60 cal days)
W1700A39		31JAN97A		10FEB97	6		EPA Air Permit NOC Approved
.√V1700A40	01APR96A	03OCT96A	01APR96	03OCT96	0	Review &	Appr Ecology Phase I Air Permits
AVV1700A49		03OCT96A		03OCT96	0	Phase I E	cology Air Permit Approved
./v1700A50	17DEC96A	30SEP97	19FEB97*	30SEP97	. 0	Prep, IR	evw & Appr Ecolgy Phse II Air Permts-FY97
W1700A54	01OCT98	25JAN99	01OCT97	14NOV97	-296		Prep, Revw & Appr Ecolgy Phse II Air Permts-FY98
JV1700A55	01OCT98*	29OCT98	09JUN97*	09JUL97	-330		Ecolgy Phse II Air Permts DOE-RL Review
\\1700 <b>\</b> 59		25JAN99	<u> </u>	14NOV97	-296		Phase II Ecology Air Permit Approved  ◆
.∕√1700A <b>7</b> 0	17DEC96A	30SEP97	19FEB97*	30SEP97	0	Prep. R	evw & Apprv DOH Phase II Air Permits-FY97
W1700A72	16DEC98	05JAN99	01OCT97*	28OCT97	-295		Prep, Revw & Apprv DOH Phase II Air Permits-FY98
::V1700A80	17DEC96A	15AUG97	19FEB97*	21JUL97	-19	DOH FI	
√√1700A82	01OCT98*	29OCT98	19JUN97*	21JUL97	-322	,	DOH Phase II Air Permit DOE-RL Review 凶
W1700A85	30OCT98	05JAN99	22JUL97	19SEP97	-322		DOH Phase II Air Permit Review & Apprv (60 Cal)
W1700A89		05JAN99	<del>-</del>	28OCT97	-295		Phase II DOH Air Permit Approved
√√1700 <b>∧</b> 95	301nra8,	29JUL99	10JAN97*	оэлуйэ8	-390	anaman and a	HCS Baseline Rad Preoperational Monitoring
- W1701C13	01APR96A	06NOV96V	01APR96	06NOV96		HCS SAR	for Construction Authurization

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Activity ID:	Early Start	Early Finish	TA11	TA11 E F	Var E F	
WW01C16	<del></del>	02DEC96A	<del></del>	-	1	DOE Rev HCS SAR for Deck Constructn Authization
7/1701 <b>018</b>	.	02DEC96A		03DEC96	1	HCS SAR Deck Approval
vv1701019	04DEC96A	30001007	04DEQ96	30APR97	-105	SAR-HDS Prep Phase 2 (For Equipmnt Fab)Susp FY98
√√1701 <b>C2</b> 0	01OCT98	29DEC98			. 0	Prepare HCS Systems SAR
∀./1701C21	30DEC98	15MAR99			0	Internal Review HCS Systems
7/1701C22	16MAR99	19APR99			0	DOE Review HCS Systems
W1701C23	01DEC98	30DEC98	01MAY97	30JUN97	-375	Resolve RCR's HCS SAR Phase 2 (For Equip Fab)
V/1701024	20APR99	17MAY99			0	DOE Prepare HCS Phase 2 FSER
W1701C25		30DEC98		30JUN97	-375	HCS SAR Process Equipment Approval
W1701C30	18MAY99	29JUL99	01JUL97	01JUL98	-269	Prepare HCS Final SAR
W1701C34		140CT98			0	Receive HCS FSAR Last Technical Data
M1701C36	<b>30</b> JUL99	08OCT99			0	Perform HCS Final SAR Internal Review
W1701C38	11OCT99	14JAN00			0	DOE Review Final HCS SAR
-W1701C40		14JAN00		01APR98*	-448	Final HCS SAR DOE Approval
.V1701C46		03OCT99		D1JUL98	-319	SAR-HCS Final Submittal
₹41701 <b>C</b> ∧9	01OCT98	30NOV98			0	SAR-HCS Prep Phase 2 (For Equipmnt Fab) FY99
.V1701E10		28OCT98			0	HCS EA-29 Closed  ♦
:::1701E20	15OCT98	28OCT98			0	HCS EA 29 Closure
W1701E30	01OCT98	14OCT98			0	Rerun Thermal Analyses with new data
W1701E40		13FEB98			0	HCS EA-92 (Equipment Loads) Closed  ♦
W1701E50	02FEB98	13FEB98			0	HCS EA-92 Closure
W1701F00	23AUG96A	290CT96A	23AUG96	29OCT96	0	lot Vacuum Conditioning NEPA Activities
N1701G04	01OCT98	01DEC98	01OCT96	31DEC96	-482	HCS Criticality Studies - FY97
BASINS	راد در دارد دارد و <u>مشارات در استام شورینی</u>		A 603		energia de la company de l	
AD4A10	100CT96A	505t:F97	01OCT96	202EF81	ال ال	Facilitate CVD Startup/Construction

Activity	Early	Early	TA11	TA11	Var	
ID	Start	Finish	E.S	E F	E F	FY97   FY08   FY09   FY05   FY01   FY02   FY03   FY04   FY05   FY05
⊬0194A10A	03MAR97A	05SEP97	03MAR97	30JUN97	-46	Prepare CVD Preop Test Specifications
∴94A10B	08SEP97*	05DEC97	01JUL97	30SEP97	-46	Prepare CVD Preop Test Procedures
///94Λ10C .	01OCT97*	11JUN98	01JUL97	30SEP97	-175	Prepare for CVD Preop Testing
W04B12	18MAR98		14AUG97		-147	Receive First CVD Sys Turnover to S/U
:A04812A		03SEP98			0	Receive CVD Facility/VPS Systems  ♦
WwwB12D	2GJUN98	03SEP98			0	Perform CVD Facility/VPS Pre Op Test PAT
9904B12D1	26JUN98	03SEP98			0	Perform CVD Facility/VPS Pre Op Test Ph 1 Repair △™V
V.04814	04SEP98	01DEC98	16SEP97*	29OCT97	-272	Perform CVD VPS Pre Op Testing PAT
₹.04B141	04SEP98	01DEC98			0	Perform CVD VPS Pre Op Eqpt Repair
.A04B15	08JAN99	19APR99	07OCT97	12DEC97	-337	Perform CVD Ops Testing Dry Runs
₩04B15D	28SEP98	20OCT98			0	Obtain Ops Access to CVD Facility
W04B17	30JUL99 ,	27OCT99	20MAY98*	19AUG98	-299	Perform CVD Post SU Validation Testing
W04B19A		04JUN98			0	Receive CVD Procedures SAR Input
V√04B19B		18AUG98			. ,0	Receive CVD Procedures Last Vendor Data
./\∪4B19D	10MAR97A	05SEP97	10MAR97	18APR97	-96	CVD Procedures Draft Rev A
₩04B19DB	01OCT97*	30SEP98	•		0	Prepare CVD Procedures - FY98
VV04B19GD	04NOV98	17DEC98			0	CVD Procedures Review 100K SAR
W04B19GF	02DEC98	24FEB99			0	CVD Rev 1 Procedures from 100K SAR
7.04B19J	17SEP98	01DEC98	02DEC97	09FEB98	-204	CVD Procedures Draft Rev 0
∿\04819K		01DEC98		09FEB98	-204	CVD Procedures Under Change Control
:VV04B19M	04NOV98	17FEB99		-	0	CVD SAR Impl-Test Certs, Config Mgmt, etc
√√04B20D	16JUN97*	05SEP97	01APR97*	09MAY97	-81	CVD Training Job Task Analysis
1.V04B20E	08SEP97	25SEP97	27MAY97*	13JUN97	-71	CVD Training Design
7/04B <b>20</b> F	26SEP97	18NOV97	1GJUN97	08AUG97	-71	CVD Training Materials Development

Activity	Early	Early	TA11	TA11	Var.				
<b>ID</b> : <sub>[</sub>	01JUN98*	Finish 25AUG98	01OCT97*	10NOV97	-197	FY97 FY98 FY99 FY00 FY01 FY01 FY02 FY03 FY04 FY05 FY05 FY05 FY05 FY05 FY05 FY05 FY05			
.∀04820GA	04SEP98	07JAN99			0	Staff/Train CVD BU Staff			
∆04B20GD	16NOV98	15DEC98			0	CVD Operators Classroom Training			
.\D4B20GF	16DEC98	15JAN99			0	Perform CVD Operators OJT			
7.04 <b>B20J</b>	:  :	19APR99		12NOV97	-357	CVD Chiefs Certified			
∆04 <b>B20</b> K	08JAN99	19APR99	13NOV97	12DEC97	-337	CVD Operators JPM			
∴04B20N		19APR99		12DEC97	-337	CVD Other Ops Certified			
104820ND	10FEB99	24MAR99			0	Update CVD Operator Training from FSER			
M04B20P	08JUL98	07JAN99			0	Staff/Train CVD Mgmt/Tech Staff			
™04B24	30DEC98	19APR99	08OCT97	02MAR98	-285	Prepare CVD MSA Affidavits			
√04B24D	25MAR99	07APR99			0	MSA Confirmation of CVD SAR Implement			
0/04C10	100CT96A	30SEP97	01OCT96*	30SEP97	0	Perform CVD Staffing/Training/Readiness Prep			
∆04C11	30JUL99		01JUN98		-292	Start CVD Operation			
∴94C18	30JUL99	28APR00	01JUN98	03MAR99	-292	CVD Process Operation of Facility FY 98			
W04C20	01MAY00	31JUL01	04MAR99	28JUL00	-252	CVD Process Operation of Facility FY 99/00			
0204 <b>025</b>		31JUL01		28JUL00	-252	Complete CVD Fuel Relocation Ops			
7/3301A95		24APR97A			0	CD3A-CVD Const Approval			
y3301 <b>A96</b>		01DEC98			0	Complete CVD Construction (All Equipment)			
√3301A98		01DEC98			0	CVD OAC 1 & 2 - Construction & Testing Complete	=		
A3301C99		08JUN99			0	CVD OAC 3 - Indep Contr Fuel Relocatn ORR Cmplt			
70401B04	01OCT97	30J\N98			0	CVD Definitive Design - FY 98			
.⁄v3401B14	03MAR98*				0	CVD Complete Highlight Reports			
V3401B16	03MAR98	30MAR98			0	CVD Highlight Rport Reconcilliatn/Dsn Confirmatn			
70401B19		12JAN98		31JAN97	-236	Complt Definitive Design Rprt for the CVD System			

Activity 5	Early	Early	TA11	TA11	Var		
1 <b>D</b> 13401 <b>B2</b> 0	Start 010CT97*	Finish 30JAN98	ES	EF	EF 0	FY97 EY98 FY99 FY00 FY01 FY02 FY03 FY04 FY05 CVD Formal Design Review - FY 98	
		 		ļ		CVD Formal Design Review - FY 98	
N3401B <b>22</b>	16JUN97*	300CT97			0	CVD Process Equipment Design/Final Dsn Revw Prep	
(A3401B27	31OCT97	03NOV97			0	CVD Conduct Design Review Meeting	
,√3401B29	04NOV97	12JAN98			О	CVD Final Design Resolutions and Approval	
∜-73401B <b>30</b>	01OCT96A	04APR97A	01OCT96*	21APR97	11	CVD:Prototype Proced/Fab and Equipment Testing	
V.3401B32		12JAN98			0	CVD Complete Final Dsn (Procurement Approval)	
99V3401B33	 25APR97A	16JUL98			0	CI/D Therml Analysis & Issue Final Rpt .	
VX3401B50	26JUN97*	30JUN98			0	CVD Characterization Prelim Data & Thermal Model	
W3401870	16JUN97	27JUN97			0	CVD & Nuclear Safety Review Thermal Model	
W3401B85	16JUN97	17JUL97			0	CVD Therm! Analysis Review & Final Report	
W3501A02	010CT96A	30SEP97	01OCT96	30SEP97	0	CVD Construction Title III Engineering - FY 97	
W3501A05	010CT97	30SEP98	01OCT97	31MAR98	-127	CVD Construction Title III Engineering - FY 98	
AV3501A06	01OCT98	30SEP99			0	CVD Construction Title III Engineering - FY 99	
√√√3501 <b>∧10</b>	01OCT97	30SEP98	<del></del>		0	CVD Construction Title III Inspection - FY 98	
W3501A11	01OCT98	30SEP99			0	CVD Construction Title III Inspection - FY 99	
W3501B09	11FEB98		27JUN97*		155	CD3B-CVD Equipment Installation Approval	
√v3501B10		12JAN98		i	0	CVD Procuremnt Approval-Design Review	
W3501C03 (	01AUG96A	10JAN97A	01AUG96	20JAN97	G	CVD Procuremnt Bid Process	
W9501C04	12SEP97	15JUN98			<u>o</u>	CVD 1st Article Mock up 306 Bldng Testing	
.v3501C05		10JAN97A		20J/N97	6	CVD Procrmnt Bid Process Issue Notice to Proceed	
:/\3501C06	D1OCT97*	15JUN98		·	0	CVD Design Testing (First Article Mockup)- FY 98	
//3501C07 1	16JUN97*	23FEB98		-	Ō	CVD 1st Article Mockup Hood Dsn, Fab∇ to 306	
AM3501C08 (	D1OCT97*	15JUN98			0	CVD Design Validation FY 98	
.\75501C09		15JUN98			0	CVD Design Complete (PA Milestone)	

Activity	Early	Larly	TA11	TA11	Var		
ID. <u>.</u> 1/901010	Start   10JA/(97A	Finish 1211 EBO7A	E S	E F	EF	FY07 FY08 FY00 FY00 FY01 FY01 FY03 FY04 FY05 FY05	
	TODMESTA	INTERNOVA	2007/197	31JAN97	-14	CVD Submittals	
9501 <b>C</b> 12	10JAN97A	31JAN97A	20JAN97	31JAN97	0	CVD Mobilize Project	
3993501C14	10FEB98	15JUN98	30JAN97*	05SEP97	-194	CVD Vacuum Process Sys (VPS)- Fab2,3&4 - FY 98	
WW501015	16JUN98	18AUG98	01OCT97*	17MAR98	-107	CVD All Process Equipment Installation - FY 98	
40/3501C16	16MAY97A		03FEB97		-73	OVD Approval to Pour Concrete	
V/3501C17	21JAN97A	17MAR98	03FEB97	13MAY97	-210	CVD Construction Site Work (Office Area)	
<.3501C18		01DEC98		17MAR98	-179	Cmplt CVD Construction and Accept Testing	
:N3501C20	10FEB97A	17MAR98	10FEB97*	14MAR97	-252	CVD Constructn Process Bay Areas - 1 Through 5	
WV2501C23	08APR97A	18NOV97			0	CVD Pre-Cast Panels Dsn Rev/Apprl, Fab & Deliver	
2V43501C28	20JUN97*	····	01MAY97*		-35	Approval to Start CVD HVAC Installlatn (Permits)	
.₩3501 <b>C45</b>	01APR97A	17MAR98	04MAR97	31JUL97	-156	CVD Construction Control Room	
7/3501C52	12MAR97A	17MAR98	14MAR97	18JUL97	-165	CV) Const Mech Tunnel (Transfer Corridor)	
.\3501C58	24APR97A	03SEP97	26MAR97	07JUL97	-44	<del>-</del> -	
:W3501 <b>C65</b>	13JAN98	15APR98			0	CVD Process Water Conditioning Sys Promnt FY98	
AU501 <b>C70</b>	04SEP98	01DEC98			0	CVD GFE Process Equipment PAT	
A3501C71	13MAR98	15JUN98			. 0	CVD Process Hood System (2, 3 & 4) Procrmnt FY98	
.∕\3501 <b>C</b> 76	13JAN98	10MAR98			0	CVD Safety Class Instrumentation Procuremnt FY98	
V/3001C78	13JAN98	15APR98			0	CVD Monitoring & Control System Procurement FY98	
√√3501 <b>C79</b>		03SEP98			0	CVD Facility Constructn Cmplt (No Process Equip)	
√3501 <b>C80</b>	26JUN98	03SEP98	24JUL97*	30SEP97	-233	CVD Facility PAT (Pre Op Accept Tests)	
A3501C81	13JAN98	10MAR98			0	· · · · · · · · · · · · · · · · · · ·	
A3501C82		17M∧R98			0	♦	
7.0501 <b>083</b>		OGMAR98*	<u> </u>	<del></del>	0	CVD Construction Ready for Process Equipment	
7.9501 <b>C84</b>	13JAN98	15APR98			0	CVD Special Tools Procurement - FY 98	
	<del></del>	:		·i-		1	

Activity ID	Early Start	Early Finish	TA11 ES	TA11	Var E.F	FY97	FY98 FY99 FY90 FY01 FY02 FY03 1 FY04 1 FY05 1
-3501C85		15JUN98		30SEP97*	-177	1137	Start CVD Facility and Testing (Facility PAT)
. 4/501 <b>C</b> 87	13JAN98	15APR98	-		0	İ	CVD Security System Procurement - FY-98
78501 <b>C90</b>		01DEC98			0		CVD Process Equipment PAT Complete
.v3501 <b>C95</b>	16JUN98°	03SEP98		-	0		CVD GFE Process CAT-VPS,PWC,SC Instm-Loop & Cal
V3701A00	010CT96A	10JAN97A	01OCT96	27JAN97	11	Prepare, R	eview & Approve EPA Air Permit
0.00701A05	12NOV96A	27NOV96A	12NOV96	20NOV96	-5	EPA Air F	Permit DOE Review
^A3701 <b>A0</b> 9		10JAN97A		27JAN97	11	' 1	ete CVD EPA Air Permit NOC Approval
W3701A12	01OCT96A	310CT96A	01OCT96*	31OCT96	0	Prep, Revie	ew & Appr Ecology Phase I Air Permit
1.A3701A19		310CT96A		31OCT96	0	Complete	CVD Phase I Ecology Air Permit Approval
.: VV3701A22	01OCT96A	07MAR97A	01OCT96*	11MAR97	2	Prep. Revie	ew & Appr Ecology Phase II Air Permit
::W3701A24	20DEC96A	17JAN97A	02DEC96*	31DEC96	-12		Phase II Air Permit DOE Review
9W37 <b>01A29</b>		07MAR97A		11MAR97	2	Comp	olt CVDPhase II Ecology Air Permit Approval
W3701A32	01OCT96A	310CT96A	01OCT96*	31OCT96	0	Prep, Revie	ew & Appr DOH Phase ! Air Permit
::'/3701A <b>3</b> 9		310CT96A		31OCT96	0	·-	CVD Phase I DOH Air Permit Approval
35A/3701A42	01OCT96A	19JUN97	01OCT96*	08APR97	-51	↓ Prep, Revie	w & Appr DOH Phase II Air Permit
°/√3/01/44	28MAR97A	19JUN97	02DEC96*	31DEC96	-119	DOH	Phase II Air Permit DOE Review
7/3701 <b>A4</b> 9		19JUN97		08APR97	-51	Co	omplete CVD Phase II DOH Air Permit Approval
√3701A55	010CT95A	30SEP97	01OCT96*	30SEP97	0	。 Y CVD Air IPei	rmitting - FY 97
∵.3701A56	13JAN98	26JAN98			<u>-</u>		Reconcile CVD Final Design/Environ Docmts
	27JAN98	10JUN98					Revise CVD Permits for Final Design (if rqd)
"W3701A60	31MAR97A	31MAR97A	21JAN97	08APR97	6	CVD	<del>-</del> ·
√√3701A70			07JAN97*		-96		Eagle Watch Plan  /D Sanitary Water Permit Prep
V3701A72				18MAR97.	-96		VD Sanitary Water Permit DOE Review/Apprv
0/3701A75	<u></u>		19MAR97		-96	- CAV	CVD Sanitary Water Permit DOH Review/Apprv/Issue
						4	W

Activity	Early	Early	TA11	TA11	Var					
10	Start	Finish	E S	E F	EF	FY97 FY98 FY99 FY00 FY01 FY02 FY03 FY04 FY05				
1.03701A85		30SEP97		13MAY97	-96	Complete CVD Sanitary Water Permit Approval				
V3701805		06000			0	EA 1 Sludge Quatity Report Available   ○				
:::3701B24	07OCT97	20OCT97			0	EA 21 (CVD Runaway Reactions )Closure				
₩3701B <b>26</b>		20OCT97		\	0	EA-21 (CVD Runaway Reactions) Closed				
.V.:701B30	13JUN97A	06OCT97			0	Develope CVD Det/Deflagr Model				
₩3701B34	07OCT97	200CT97	\		0	EA 24 CVD Detonation/Deflagration Analysis				
AV3701B36	21OCT97	03NOV97			0	EA 24 CVD NS Closure				
::V3701838		озиочат			0	EA-24 (CVD H2 Det Deflagr) Closed				
177.1701 <b>B42</b>	06ОСТ98	1200198			0	Thermal Analysis for CVD EA Confirmation				
7.3701847	13OCT98	19OCT98			0	CVD USQ Review - Final Data				
W0701B50	_	19OCT98			0	Confirm CVD Safety Basis (EA 021/024)				
7//3701B52	06OCT98	12OCT98			0	CVD Data Confirmation-Final				
///3701B57	13OCT98	19OCT98			0	CVD Safety Basis Review - Final				
W3701B60		19OCT98	•		ō	Confirm CVD Final Safety Basis				
W3701C20	03SEP96A	24JAN97A	03SEP96	10JAN97	-10	DOE-RL Fev CVD SAR Construte Auth Pkg (Phase I)				
√3701C29		24JAN97A		10JAN97	-10	CVD SAR Civil/Struct Approval				
V/3701C30	02DEC96A	24JAN97A	02DEC96*	28FEB97	24	SAR-CVD Const Authorization				
V/3701035	03FEB97A	11DEC97			0	Prepire CVD Phase 2 SAR				
A3701C36		30SEP97*			0	Issue Equivalent System Design Document Pkg				
//0701C40	02DEC96A	24JAN97A	02DEC96*	28FEB97	24	Prepare/Review Remaining CVD SAR Chapters				
.√3701C48	12DEC97	10FEB98			0	Conduct CVD Phase 2 SAR Internal Reviews				
∵3701 <b>C54</b>		10FEB98	-		0	Submit CVD Phase 2 SAR to DOE				
A3701C55	11FEB98	15APR98	01FEB97	31MAR97	-262	DOE-RL Rev CVD Phase 2 SAR				
:::701C59		15APR98		31MAR97	-262	CVD SAR (Phase 2) Approval				
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Activity	Early	Early	TA11	TA11	Var	
ID	Start	Finish	ES	T. E. Fride	EF	FY97 FY98 FY99 FY00 FY01 FY02 FY03 FY04 FY05 FY05
0.3701 <b>07</b> 8		13JAN98	ļ		[ 0	Obtain CVD FSAR Last Technical Data
.3701 <b>C</b> 84	14JAN98	25MAR98			0	Prepare CVD Final SAR Input
W3701C90	26MAR98	04JUN98			0	Perform CVD FSAR Chpts 2-G Internal Reviews
//3701C92		04JUN98			0	CVD FSAR Chpts 2-6 Complete
W3701G01	010CT96A	30SEP97	01OCT96*	30SEP97	0	Cold Vacuum Drying Criticality Studies - FY 97
URIAL GRO	DUNDS	1.4.1.09	01.02	l		
VA/A10102	010CT97*	01APR98	01OCT97*	01APR98	0	Eval Burial Ground Fuel Path/Interface Agreement
W/A101150		01APR98		01APR98	0	Complete Evaluation LLBG SNF Move
WA2000A	02APR98	26JUN01			0	Maintain Tech Interface with LLBG
- PLANT	1.4.1.09.0	1.03		·		
VV/A103	01OCT96A	02JUN97A	01OCT96	30APR97	-22	Draft PWR Core 2 SNF Canister Prfrmnce Specifctn
WA10300	03JUN97A	08JUL97	01MAY97	03JUN97	-23	Review & Finalize T-Plant Canister Spec
WA10301	12DEC96A	02JUN97A	12DEC96*	25APR97	-25	Review Initial PWR Core 2 SNF Performance Spec
VVA10302	09JUL97*	02OCT97	07JUL97*	30SEP97	-2	Input & Review Update to T-Plant Perf Spec
WVA10303	13JAN97A	27JUN97	13JAN97*	30MAY97	-20 ·	Provide Reactor Pwr History & Matr'l Spec's
A/A10304	23JUN97	·	23MAY97		-20	ORIGEN Eng for High Burn-Up PWR Core 2
WA10305			16JUN97		-20	Shielding Evaluation at CSB Vault
XVX1 <b>0306</b>	<u>.</u>	08,AUG97		11JUL97	-20	Shielding Evaluation for Transport
		25AUG97	,	11JUL97	-31	Thermal Evaluation at CSB Vault
	27MAY97A				-35	Issue MOU as SD
.WA10309			28APR97*		-31	Assess Conformance to Cladding Temp Limits
VA1031	24FEB97A		03MAR97		-10	Drat Fuel Preparation & Drying Specification
//A10310				30SEP97	0	Review & Finalize Fuel Prep & Drying Spec
	01OCT96A		01OCT96			F-Plant SAR & Procedure Input
V/A1033	04NOV9GA	30SEP97	04NOV96	30SEP97	0	Process Flow Diagrams for SNF

Activity	1 Early	Early	TA11	TA11	Var	
ID.	Start	Finish	ES	E F	E.F	FY07 FY08 FY08 FY09 FY00 FY01 FY02 FY03 FY04 FY05
10A103A	01OCT97	303EP98 	01OCT97	30SEP98	0	Maintain Tech Interface w/ PWR Core 2 SNF (FY98)
.'∆301	01OCT98	30SEP99	01OCT98	30SEP99	0	Acquire/Manage PWR Core 2 SNF Move to CSB (FY99)
7/X301A	0100199	29SEP00	01OCT99	29SEP00	0	Acquire/Manage PWR Core 2 SNF Move to CSB(FY00)
:VA301B	02OCT00	28SEP01	02OCT00	28SEP01	0	Acquire/Manage PWR Core 2 SNF Move to CSB(FY01)
VA305	01OCT98	30SEP99	01OCT98	30SEP99	0	Prep PWR Core 2 SNF Move Compli/Readiness(FY99)
NA305A	01OCT99	29SEP00	01OCT99	29SEP00	0	Prep PWR Core 2 SNF Move Compli/Readiness(FY00)
7/A305B	02OCT00	28SEP01			0	Prep PWR Core 2 SNF Move Compli/Readiness (FY01)
WA210	01OCT98	30SEP99	01OCT98	30SEP99	0	Acquire PWR Core 2 SNF Canister & Equipmnt(FY99)
.∀\310A	01OCT99	29SEP00	01OCT99	03APR00	-125	Acquire PWR Core 2 SNF Canister & Equipmnt(FY00)
A/A310B	02OCT00*	01AUG01			0	Acquire PWR Core 2 SNF Canister & Equipmnt(FY01)
∵/\320		29MAY01		03APR00	-290	Receive PWR Core 2 SNF Canisters
√VA501	03OCT01	14FEB02	02OCT00	02JAN01	-282	Transfer PWR Core 2 SNF to CSB
323501M	03OCT01		02OCT00		-252	Start Transfer of PWR Core 2 SNF to CSB
.\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	15FEB02	23SEP02	03JAN01	28SEP01	-246	Store PWR Core 2 SNF at Canister Storage Bldg
VL LABS B	l HIEDING	 \$324324	   327   1	<u> </u>	104	The state of the s
11/A1001	30DEC96A		30DEC96		0	Complete Site Wide SNF Management Plan
WA10010		30SEP97		30SEP97	0	Complete Other SNF Fuel PMP
WA100101	010CT96A	25APR97A	01OCT96	31MAR97	-19	Prep& Is: ue Non-Defense Production EA
://A100102	16JUN97*	31JUL97	16JUN97*	31JUL97		Site Wide SNF Level 'C' PFD
.W(101102	010CT97*	30SEP98	01 OCT97*	30SEP98	0	Evaluate Other SNF Path Forward (FY96 Deferred)
.WA1022	02SEP97*	30SEP97	02SEP97*	30SEP97		Compl LWR Fuel Move Documentation
.VA10221	06JAN97A	09JUN97A	06JAN97*	23APR97	-32	Weldtid/Bolted Closure Evaluation
	02JUN97A		02JUN97*		0	SPR SNF Scoping
M-023	010CT96A				0 1	Pre-Hold Safety Analysis Review
J 1440224	<u></u>		02SEP97*			Review/Accept NAC-1 Cask Documentation
					-	AV

Activity	Early	Early	TA11	TA11	Var	
ID-	Start	Finish	E S	C F	EF	FY97. FY98   FY09   FY01   FY02   FY03   FY04   FY05
VA10225	02SEP97*	30SEP97	102SEP97	30SEP97	0	Review NAC-1 Cask Design Mod's
1//10226	02SEF97*	30SEP97	02SEP97	30SEP97	0	Review PWR Canister Design/Analysis
/WA10227	02SEP97*	30SEP <b>9</b> 7	02SEP97	30SEP97	0	Miscellaneous LWR SNF Packaging Evaluation
WA10228	02SEP07*	300E <b>P97</b>	02SEP97*	30SEP97	0	Post-Hold Safety Analysis Report Review
W/\10229	02SEP97*	30SEP97	02SEP97*	30SEP97	ō	BWR Safety Analysis Review
AWA10230	02SEP97*	30SEP97	02SEP97*	30SEP97	0	NAC-1 SARP Review/Comment Resolution
AVVA10231	02SEP97*	30SEP97	02SEP97*	30SEP97	0	FY97 Readiness Support for Transport/Storage
WWA10232	05FEB97A	09JUN97A	05FEB97*	23APR97	-32	NAC-1 Storage Alternative Evaluation
V/A10233	02SEP97*	30SEP97	02SEP97*	30SEP97	0	Review SNF Washing/Loading/Drying Procedures
08 BLDG A	ทักยัX 1	4.1.09.0	1.05	]		
WV103		27MAY97A		28MAR97	-41	Procedure Prep & Apprvi of Annual Inspect/Surv
W1032	27MAY97A	10JUL97	14FEB97	28MAR97	-71	Annual Inspect/Surveilance of 400 Area TRIGA SNF
∆∀1034	31MAR97A	30SEP97	31MAR97	30SEP97	Ō	General FFTF Plant Surveilance/Support
\V1036	31MAR97A	300EP97	31MAR97	30SEP97	0	FF IF Cognizant Eng Oversight of NRF TRIGA SNF
W1038	<b>02</b> SEP97	30SEP97	02SEP97	30SEP97	Ō	FMEF Equipment Storage
3.V105	010CT97	30SEP98	01OCT97	30SEP98	0	Maintain 308 Fuel at 400 Area ISA (FY98)
W107	01OCT98	30SEP99	01OCT98	30SEP99	0	Maintain NRF TRIGA SNF at 400 Area ISA (FY99)
JA/109	01OCT99	30MAR00	01OCT99	30MAR00	0	Maintain NRF TRIGA SNF at 400 Area ISA (FY00)
W/20102	010CT96A	27NOV96A	01OCT96	27NOV96	0	Cultural Resources Review
.V201 <b>0</b> 4	010CT96A	27NOV96A	01OCT96	27NOV96	0	Biologica Review
W20106	02JAN97A	13JUN97A	02JAN97*	31MAR97	-53	· Fuel Classification Input to DOE-RL
W20109	27MAY97A	30SEP97	01APR97	30SEP97	0	Tuel Classification Resolution
118 1:4.1	09,01:06	!l				
	010CT96A	30JUN97	01OCT96	30APR97	-42 <u>[</u>	Establish Misc FFTF Packaging Requirements
.V10104	02JUN97A	30SEP97	02JUN97*	30SEP97	0	Resolve Safety Basis Issues
	!		:			TAXABOON .

Activity ID	Early Start	Early Finish	TA11	TA11	Var E-F	
	04NOV96A	· · · · · · · · · · · · · · · · · · ·	04NOV96	·	0	Resolve Technical Issues - NCR's
J.W10130 3	30JUN97	30SEP97	30JUN97	30SEP97	0	Maintain Tech Interface w/FFTF, 4th Qtr FY97
JW/10132 3	30JUN97	30SEP97	30JUN97	30SEP97	0	FFTF SNF PFD
/10134	30JUN97	COSEP97	30JUN97	30SEP97	0	Transloading Equipment List
W/A301105 0	010СТ99*	3010N00	01OCT99*	30JUN00	0	Update T-3 Cask License Phase-1 -FY00
VVA301110 0	3APR00	29SEP00	03APR00	29SEP00	0	Relocat/Instl Crne Eqp in Canistr Strg Bldg Whse
WWA401110 2	20MAR02*	160EP02	01AUG00*	29DEC00	-130	Modify Canister Strg Bldg for Transloading
WVA401120 0	200700*	28SEP01	01OCT99	29SEP00	-250	Prepare Transloading Compliance/Readiness (FY01)
NA/A401122 0	10CT01	27SEP02	02OCT00	29DEC00	-439	Prepare Transloading Compliance/Readiness (FY02)
\∴\\\401125   1	7SEP02*		02JAN01		-430	Start Sodium-Bonded FFTF SNF to ANL-W
WA401130 1	7SEP02*	16JUN <b>03</b>	02JAN01	28SEP01	-429	Transload Sodium-Bonded FFTF SNF
AVA401132		01JUL02*		30MAR01	-315	SAR, FFTF SNF Transloading Approval
AV/A401135		16JUN03		28SEP01	-429	Compl Sodium-Bonded FFTF SNF t
7FP 1,4.1,09	3.01.07					·
	نهات دادناه در شدر د اختلاک تابان	06JAN98	01OCT97	06JAN98	0	Prepare PFP SNF Alternatives Study (Deferred)
λ/Λ1011		00.1AN98		06JVN98	0	Complete PFP SNF Alternatives Study
V.//\1012	2DEC96A	10JUN97A	02DEC95	28MAR97	-54	SNF Chassification Input
WA10120 0	3MAR97A	30SEP97	03MAR97	30SEP97	0	Maintain Tech Interface w/PFP Fuel
XWA10121 2	7MAY97A	30SEP97	31MAR97	30SEP97	0	l[valuate Re-Packaging Requirements
7.7/A10122 30	OJUN97	30SEP97	30JUN97	30SEP97	0	Evaluate Recovery Plans / Fuel Removal
::::::::::::::::::::::::::::::::::::::	10CT97	30SEP98	01OCT97	30SEP98	0.	Maintain Tech Interface with PFP SNF (FY98)
WA10126 0	10CT98	30SEP99	01OCT98	30SEP99	0	Maintain Tech Interface with PFP SNF (FY99)
WA10127 0	10CT99	29SEP00	01OCT99	29SEP00	0	Maintain Tech Interface with PFP SNF (FY00)
VVA 10128 0	20CT00	28SEP01	0200100	28SEP01	0	Maintain Tech Interface with PFP SNF (FY01)
7/A10125 0	)1OCT01	28JUN02	01OCT01	28JUN02	0	Maintain Tech Interface with PFP SNF (FY02)

ΛστίνΙτγ ∠D	Early Start	Early Finish	TA11 E.S.	TA11 EF	Var E.F.	FY97 FY98 FY99 F FY00 FY01 FY01 FY02 FY03 F FY04 FY05 F					
WWA3027	01OCT99*	30JUN00	01001991	301NN00	0	Support T-3 Cask License Update - FY00					
K .190120	010CT98	30SE <b>P99</b>			0	Prep LWR Fuel Move Compliance/Readiness(FY99)					
<1001 <b>40</b> .	01OCT99	31MAR00		1	0	Prep LWR Fuel Move Compli/Readiness (FY00)					
<100160 T	1	30SEP99				SAR, 200 Area ISA LWR Storage Approval					
.100180	03APR00				0	Start Transfer of LWR Fuel to 200A ISA					
100200	03APR00	29SEP00			0	Transfer LWR Fuel to 200A ISA					
(100220	02OCT00	28SEP01	<u> </u>		0	Store LWR Fuel at 200A ISA (FY01)					
J:00100	02JAN97A	10JUN97A			0	Evironmental Checklist, Site Wide SNF					
1200120	01OCT96A	25OCT96A			0	Site Evaluation for 200 Area ISA					
C200140	27MAY97A	27AUG97			0	MPH Assessment for 200 Area ISA					
(200160	28APR97A	27AUG97			0	Support Building Specification for 200 Area ISA					
ය.00180	28APR97A	27AUG97			0	Equipment Lists for Storage Systems					
(200 <mark>200</mark>	06JAN97A	07MAR9 <b>7</b> A			0	200 Area ISA Graphics					
C00220	27MAY97A	25SEP97			. 0	200 Area ISA Specification Document					
1200240	26JUN97	25SEP97			0	Refine 200 Area ISA					
k20 <b>300</b>	01OCT99	29SEP00			0	Manage NRF TRIGA SNF Move to 200A ISA (FY00)					
.200320	01OCT99*	02MAY00			0	Prep Doc/Traing-NRF TRIGA SNF Move to 200A ISA					
.200340	OOYAMEO	. —	<u> </u>			Start Transfer of NRF TRIGA SNF to 200A ISA					
Jacoba60	03MAY00	02JUN00			0	Transport NRF TRIGA SNF to 200A ISA					
200380		02JUN00 -			0	Complete NRF TRIGA SNF Move to 200A ISA					
CX00400	02OCT00	28SEP01			0	,					
(300100	30JUN97	30SEP97			0						
41 001 <b>20</b>	30JUN97	30SEP97			0	Seismic Assessment for 200 Area ISA					
·*0140	01APROD	13000.E00			0	Acquire FFTF SNF Transport Trailer					

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Activity :: ID	Early Start	Early Finish	TA11 TA11 ES EF	Var E F	FY97 FY98 FY99 FY00 FY01 FY02 FY03 FY04 FY05 T
\\\\)0160	01OCT97	29MAY98		0	Design CSB Fuel Storage Pad
-C90180	01JUN98	30SEP98		0	Construct 200 Area ISA Storage Pad
300 <b>20</b> 0	_	01SEP98		0	SAR, FFTF SNF 200 Area ISA Approval
-KB00260	01OCT99	29SEP00		0	Acquire/Manage FFTF SNF Move to 200A ISA (FY00)
(10 <b>0300</b>	01OCT98*	30SEP99		0	Prep FFTF SNF Move Compliance/Readiness
00320	0100199			0	Start Transfer of FFTF SNF to 200A ISA
(20 <b>0340</b>	01OCT99	29SEP00		0	Transfer FFTF SNF to 200A ISA (FY00)
(300 <b>360</b>	02OCT00	30SEP02		O	Transfer FFTF SNF to 200A ISA
.3005 <b>20</b>	01OCT98*	30SEP99		0	Design Warehouse
K200540	010СТ99	31MAR00		0	Construct Warehouse
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## Regulatory Strategy for M-34 Negotiations

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The following is an analysis of potential regulatory strategies, implementation requirements and associated costs that could be used as the basis for establishing target and interim enforcable milestones in the Tri-Party Agreement

## Justification and Impacts:

1. Comprehensive Environmental Response and Compenstation and Liability Act (CERCLA) Engineering Analysis and Cost Assessment for near term removal actions.

STRATEGY/COST ELEMENT	COST1	SCHEDULE <sup>2</sup>	OTHER
Conduct as CERCLA Removal Action			
EE/CA and Record of Decision	\$20 K	2 months	Update EE/CA to include sludge pretreatment, no additional disposal alternatives; no additional risk assessment.
Revise Draft Document	\$15 K	2 months	
RDR/RAWP	\$60 K	3 months	
Total	\$95 K		

STRATEGY/COST ELEMENT	COST <sup>3</sup>	SCHEDULE4	OTHER
Conduct as CERCLA remedial action	_		
RI/FS	\$20 K	2 months	Modify EE/CA; no additional alternatives; more detailed screening, analysis, risk assessment.
Proposed Plan	\$15 K	2 months	
RDR/RAWP	\$60 K	3 months	
Total	\$95 K		

STRATEGY/COST ELEMENT	COST <sup>3</sup>	SCHEDULE⁴	OTHER
Conduct as RCRA TSD closure			
RCRA Part A permit application (K Basins)	\$20 K	2 month	Assumes interim status expansion; includes groundwater monitoring plan; no Part B application - straight to closure.
TSD documents (K Basins)	\$35 K	2 months	Inspection plan, contingency plan, training plan, operating record.
Closure plan/post-closure plan (K Basins)	\$60 K	3 months	Post-closure plan required because of remaining soil/groundwater contamination; defer cleanup to CERCLA OU.
RCRA Part A permit application (sludge treatment facility)	\$20 K	2 month	Assumes approval as interim status expansion; otherwise, full Part B permit required before construction can begin.
TSD documents (sludge treatment facility)	\$35 K	2 months	Inspection plan, contingency plan, training plan, operating record.
Closure plan (sludge treatment facility)	\$30 K	2 months	Assume no Part B application since process will only operate 1-2 years.
Radioactive air NOC (sludge treatment facility)	\$90 K	9 months	More definitive design data needed before NOC can be prepared.
Formal BARCT analysiş (sludge treatment facility)	\$45 K	4 months	
Non-radioactive air NOC (sludge treatment facility)	\$60 K	9 months	More definitive design data needed before NOC can be prepared.
Formal BACT analysis (sludge treatment facility)	\$45 K	4 months	
TSCA permit (sludge treatment facility)	\$300 K	2 years	Includes demonstration test.
NEPA EA (minimum) (sludge treatment facility)	\$50 K	6 months	EA is minimum; may require EIS. EA/FONSI must be complete before construction can begin.
Total	\$790 K		

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STRATEGY/COST ELEMENT	COST <sup>3</sup>	SCHEDULE <sup>4</sup>	OTHER
Conduct as RCRA corrective action			
RFI/CMS	\$20 K	2 months	Modify EE/CA; no additional alternatives; more detailed screening, analysis.
Modify permit with preferred closure option	\$15 K	2 months	
Corrective Measures Implementation (CMI) plan	\$60 K	3 months	
RCRA Part A permit application (sludge treatment facility)	\$20 K	2 month	Assumes approval as interim status expansion; otherwise, full Part B permit required before construction can begin.
TSD documents (sludge treatment facility)	\$35 K	2 months	Inspection plan, contingency plan, training plan, operating record.
Closure plan (sludge treatment facility)	\$30 K	2 months	Assume no Part B application since process will only operate 1-2 years.
Radioactive air NOC (sludge treatment facility)	\$90 K	9 months	More definitive design data needed before NOC can be prepared.
Formal BARCT analysis (sludge treatment facility)	\$45 K	4 months	
Non-radioactive air NOC (sludge treatment facility)	\$60 K	9 months	More definitive design data needed before NOC can be prepared.
Formal BACT analysis (sludge treatment facility)	\$45 K	4 months	
TSCA permit (sludge treatment facility)	\$300 K	2 years	Includes demonstration test.
NEPA EA (minimum) (sludge treatment facility)	\$50 K	6 months	EA is minimum; may require EIS. EA/FONSI must be complete before construction can begin.
Total	\$760 K		

<sup>3.</sup> Costs include review/revision cycles. Extent of review/revision is uncertain and costs could vary significantly.

<sup>4.</sup> Assumes aggressive internal and external review cycles.